

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|  |  |  |
|--|--|--|
| 1a. TYPE OF WORK<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>   |  | 6. LEASE DESIGNATION AND SERIAL NO.<br>U-02140                               |
| b. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>   |  | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>-----                                |
| 2. NAME OF OPERATOR<br>NP ENERGY CORPORATION   |  | 7. UNIT AGREEMENT NAME<br>N/A  |
| 3. ADDRESS OF OPERATOR<br>57 West South Temple - Suite 320, Salt Lake City, UT 84101   |  | 8. FARM OR LEASE NAME<br>Federal   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)<br>At surface: SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 15, T20S, R21E<br>At proposed prod. zone: 637' FSL & 841' FWL of Section 15 |  | 9. WELL NO.<br>15-4  |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE<br>19.3 miles Northwesterly of Cisco, Utah  |  | 10. FIELD AND POOL, OR WILDCAT<br>Cisco Dome area                            |
| 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.<br>(Also to nearest drig, unit line, if any) 637'   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec 15, T20S, R21E, SLBM |
| 16. NO. OF ACRES IN LEASE<br>2400  |  | 12. COUNTY OR PARISH<br>Grand  |
| 17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.<br>4025'   |  | 13. STATE<br>Utah  |
| 18. PROPOSED DEPTH<br>3380' + <i>Central</i>   |  | 17. NO. OF ACRES ASSIGNED TO THIS WELL<br>80                                 |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>GR 5469' KB 5478'  |  | 20. ROTARY OR CABLE TOOLS<br>rotary  |
| 22. APPROX. DATE WORK WILL START<br>as soon as permitted   |  |  |

## 23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH   | QUANTITY OF CEMENT                   |
|--------------|----------------|-----------------|-----------------|--------------------------------------|
| 12 1/4"      | 8 5/8"         | 24.0#           | 200'            | 100± sx cement circulated to surface |
| 6 3/4"       | 4 1/2"         | 10.5#           | through all pay | zones - cemented to 200' above Kd    |

Casing and cementing programs will be adjusted to protect coal resource and fresh water aquifers. A flare will be maintained at the end of the Blewie line at all times while drilling below 1500', to insure no gas will be missed.

## EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
  - "B" Ten-Point Compliance Program
  - "C" Blowout Preventer Diagram
  - "D" Multi-Point Requirements for APD
  - "E" Route & Distance Road Map
  - "F" Access Road and Radius Map of Wells in Area
  - "G" Drill Pad Layout with Contours
  - "H" Drill Rig Layout
  - "I" Production Facility Layout
  - "J" Rehabilitation Plan
  - "K" Application for Pipeline Right-of-Way (BLM)
- "A<sub>1</sub>" Staking Request (PER) approval letter - BLM
- "G<sub>1</sub>" Cross-Sections

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 11/12/81

BY: *RB [signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* SECRETARY/TREASURER DATE 4-28-81

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY *W.D. [Signature]* FOR E.W. GUYNN  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE DISTRICT OIL & GAS SUPERVISOR DATE SEP 15 1981

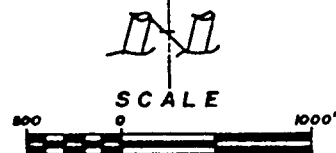
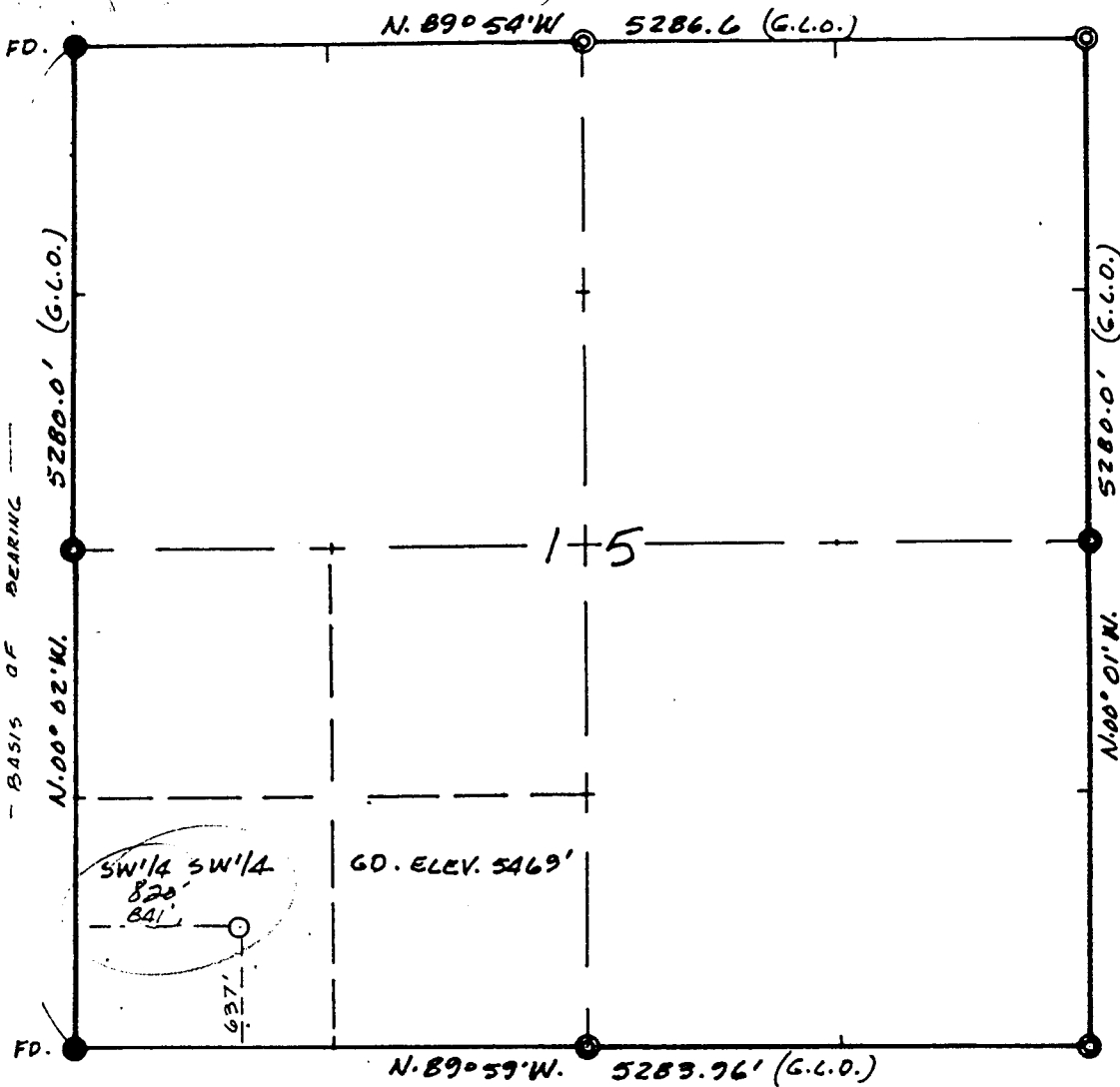
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF  
GAS IS SUBJECT TO THE  
DATED 11/12/81

SEC. 15, T. 20S., R. 21E. OF THE SALT LAKE B.M.

EXHIBIT "A"



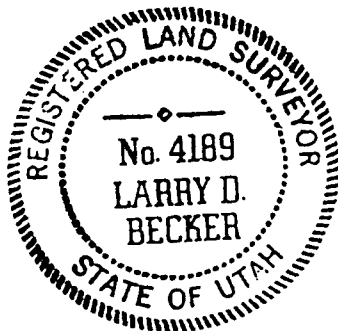
LEGEND

- STANDARD LOCATION OF GLO CORNERS.
- GLO CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

1921 GLO PLAT  
SEGO CANYON, UTAH  
QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR NP ENERGY CORP.  
AS REQUESTED BY BURKHALTER ENGINEERING, TO LOCATE THE  
FEDERAL #15-4, 637' F.S.L. & 841' F.W.L.,  
IN THE SW 1/4 SW 1/4, OF SECTION 15, T. 20S., R. 21E. OF THE S.L. B.M.  
GRAND COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR  
IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS  
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND  
THAT THIS PLAT REPRESENTS SAID SURVEY.

*Larry D. Becker*  
L.S. NO. 4189

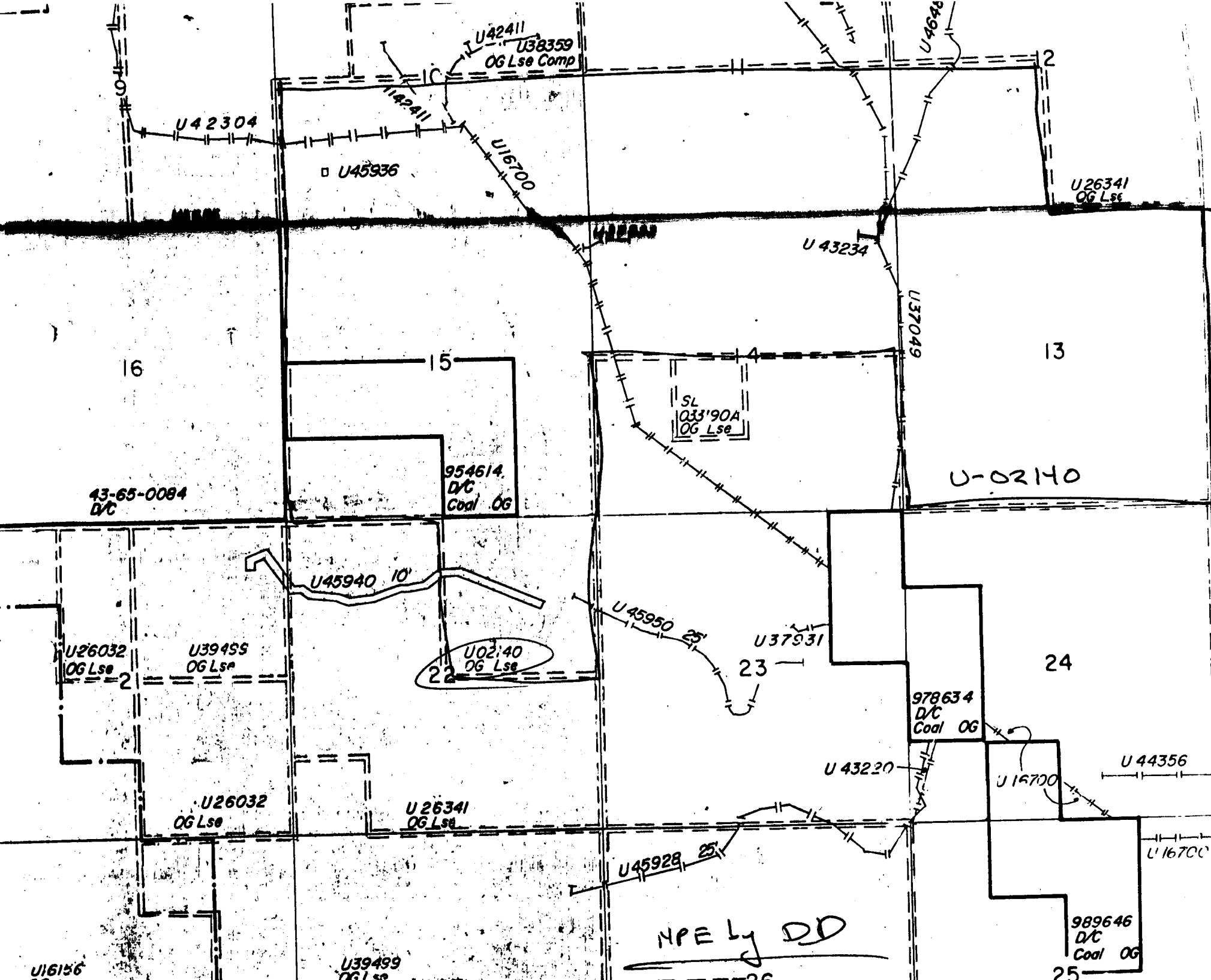
|          |         |        |
|----------|---------|--------|
| SURVEYED | 6-11-81 | L.D.B. |
| DRAWN    | 6-24-81 | L.D.B. |
| CHECKED  |         |        |

ENERGY  
SURVEYS &  
ENGINEERING CORP.

1156 BOOKCLIFF AVE. NO. 4  
GRAND JUNCTION, CO. 81501  
953 943-7221

SCALE 1" = 1000'

108 NO



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER  
OTHER INSTRUCTIONS ON  
REVERSE SIDE

Form approved  
Budget Bureau No. 42-R1425

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|   |  |  |
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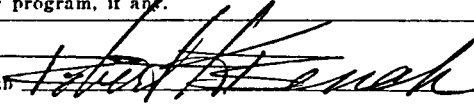
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24.  SECRETARY/TREASURER  
DATE 4-28-81  
(This space for Federal or State office use)

PERMIT NO.  APPROVAL DATE SEP 15 1981  
APPROVED BY E. W. GUYNN  
DISTRICT OIL & GAS SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

*of state & d. 3.*

United States Department of the Interior  
Geological Survey  
Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name N.P. Energy Federal 15-4

Project Type Development Gas Test

Project Location 637' FSL, 820' FWL, Sec. 15, T20S, R21E, Grand Co., Utah

Date Project Submitted June 5, 1981

FIELD INSPECTION

Date July 6, 1981

Field Inspection  
Participants

Larry Becker - Operator representative

Elmer Duncan, Kevin Cleary - BLM

Glenn Doyle - USGS

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 7, 1981

Date Prepared

Glenn M. Doyle  
Environmental Scientist

I concur

SEP 07 1981

Date

E. W. Gynn FOR E. W. GYNN  
District Supervisor DISTRICT ENGINEER

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

| Criteria<br>16 DM 2.3.A                         | Federal/State Agency     |                          |                   | Local and<br>private<br>correspondence<br>(date) | Previous<br>NEPA | Other<br>studies<br>and<br>reports | Staff<br>expertise | Onsite<br>inspection<br>(date) | Other                     |
|---|--------------------------|--------------------------|-------------------|--|------------------|------------------------------------|--------------------|--------------------------------|---------------------------|
|   | Correspondence<br>(date) | Phone<br>check<br>(date) | Meeting<br>(date) |  |                  |                                    |                    |                                |                           |
| Public health<br>and safety                     |                          |                          |                   |  | 1, 2             |                                    | 6                  | 7/6/81                         |                           |
| Unique characteristics                          |                          |                          |                   |  | 1, 2             | Archaeol.<br>report                |                    |                                | See site-<br>stipulations |
| Environmentally<br>controversial                |                          |                          |                   |  | 1, 2             |                                    |                    |                                |                           |
| Uncertain and<br>unknown risks                  |                          |                          |                   |  |                  | 4                                  |                    |                                |                           |
| Establishes<br>precedents                       |                          |                          |                   |  | 1, 2             |                                    |                    |                                |                           |
| Cumulatively<br>significant                     |                          |                          |                   |  | 1, 2             |                                    | 6                  |                                |                           |
| National Register<br>historic places            | 1- 8/28/81               |                          |                   |  |                  |                                    |                    |                                |                           |
| Endangered/<br>threatened species               | 1- 8/28/81               |                          |                   |  |                  |                                    |                    |                                |                           |
| Violate Federal,<br>State, local,<br>tribal law |                          |                          |                   |  |                  | 4                                  |                    |                                | 3                         |

Site-specific stipulations attached

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement

Site-specific Stipulations

- 1) Archaeologic monitoring and collection is recommended for this location. Due to the significance of the site, as reported by the archaeologist, and the likelihood of other sites being located nearby, the wellsite was not moved. If subsurface archaeologic resources are encountered during construction, N.P. Energy is fully responsible for assuring that proper archaeologic methods are used to protect/preserve the resource. This includes halting construction immediately upon the discovery of archaeologic resources, notifying the BLM-Moab District Archaeologist, and waiting until he makes a visual inspection and determination before resuming construction.
- 2) Move the location 21' due west to satisfy State of Utah spacing requirements.
- 3) Alter the location dimensions to 150' X 250'.
- 4) A chemical toilet and trash cage will be used.
- 5) The location lies within the "Horse Pasture" deer winter range. No new construction or drilling is allowed between November 1 and March 31.





# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

IN REPLY REFER TO

3109  
U-02140  
(U-068)

AUG 25 1981

## Memorandum

To: Oil & Gas Office  
USGS Conservation Division  
P. O. Box 3768  
Grand Junction, CO. 81501

From: Area Manager, Grand

Subject: N.P. Energy Corporation (APD)  
Fed. 15-4, Lease # U-02140  
SW/SW Sec. 15, T. 20 S., R. 21 E., SLB&M  
Grand County, Utah

On July 6, 1981 a representative from this office met with Glenn Doyle, USGS, and Larry Becker, agent of the N. P. Energy Corporation for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to N. P. Energy Corporation.

ACTING

Enclosures: (3)  
1-Reclamation Procedures  
2-Seed Mixture  
3-Suggested Colors - Production Facilities

U. S. GEOLOGICAL SURVEY  
OIL AND GAS OPERATIONS  
RECEIVED

AUG 28 1981

GRAND JUNCTION, COLORADO

## STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 48 hours prior to beginning construction of access road and pad.

Stockpile the surface 12 inches of topsoil in a wind-row on the south west quadrant of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash cage will be at the location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS and USFS publication).

If production is obtained, all production facilities will be painted. (See enclosed suggested colors - for facilities).

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the pre-drill field examination -

### Access -

- 1) The 0.3 mile of new road construction will be from the Adams 22-3 well in NW/NW Sec. 22 northerly to N. P. Energy well in SW/SW Sec. 15, T. 20 S., R. 21 E., SLB&M.
- 2) Low water crossings will be installed in each of two major drainages the road will cross, and in any minor drainage channels as needed.
- 3) Trees (pinon & juniper) removed from the road will be windrowed along the east side of the road.
- 4) Vegetation and top soils removed from the road will be windrowed along the east side of the road, between the road edge and the trees.
- 5) Surface disturbance will be kept to a minimum until well production is determined. Flat blade access when possible.
- 6) Access, construction will be monitored by an approved archaeologist.

Location -

- 1) Pad size will be 150 feet wide x 250 feet long.
- 2) Well will be moved 21 feet west to satisfy State of Utah spacing requirements.
- 3) Pit(s) will be in the northeast quadrant of the pad.
- 4) Pit(s) dikes along the edge and/or off the pad will be 1.5 feet to 2.0 feet higher than the level of the pad. The dikes will be constructed in 8 inch soil lifts, machinery compacted and wide enough for machinery to pass over the dikes.
- 5) Pit(s) will be fenced with 5 strands of barbed wire on three sides prior to drilling, and on the 4th side prior to rig removal.
- 6) Trees (pinon & juniper) removed from the pad will be stacked behind the top soil.
- 7) An area 1.5 to 2.0 cat blades wide will be cleared to mineral soils behind the blooey pit to reduce fire hazards.
- 8) Pad construction will be monitored by an approved archaeologist.
- 9) Surface restoration will be finished within 60 days after well completion. Seed will be drilled into the disturbed areas during the fall of 1981. The disturbed areas will be ripped and/or disced prior to seeding.
- 10) If oil is produced and storage tanks are placed on the location, the loading valve and oil sump will be kept inside the 4 foot high berm around the tanks.
- 11) No new construction will be allowed between November 1 and March 31 of any year without the prior approval of the Grand Resource Area Manager.

## RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
  - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
  - a. Lay berms into centers.
  - b. Use cut material for fill areas.
  - c. Lay stockpiled surface soil over top of pads and spread evenly.
  - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
  - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

|             |       |   |                   |
|-------------|-------|---|-------------------|
| * 2 percent | Grade | - | 200 ft. intervals |
| 2-4 percent | Grade | - | 100 ft. intervals |
| 4-5 percent | Grade | - | 75 ft. intervals  |
| 5 percent   | Grade | - | 50 ft. intervals  |

\* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

# SEED MIXTURE

| <u>Species</u>       |                   | <u>Rate</u><br><u>lbs/acre</u> |
|----------------------|-------------------|--------------------------------|
| <u>Grasses</u>       |                   |                                |
| Oryzopsis hymenoides | Indian rice grass | 1                              |
| Hilaria jamesii      | Curley grass      | 1                              |
| <u>Forbs</u>         |                   |                                |
| Sphaeralcea coccinea | Globemallow       | 1                              |
| <u>Shrubs</u>        |                   |                                |
| Ceratoides lanata    | Winterfat         | 1                              |
| Atriplex canescens   | Four-wing         | <u>1</u>                       |
| Total                |                   | 5                              |



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

### SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

#### Cisco Desert and Flats below the Bookcliffs:

|               |                   |
|---------------|-------------------|
| Dynasty Green | (Sears)           |
| Tumbleweed    | (Pratt & Lambert) |
| Desert Tan    | -----             |
| Sage Gray     | (Pratt & Lambert) |

#### Bookcliffs Region:

|               |                   |
|---------------|-------------------|
| Sage Gray     | (Pratt & Lambert) |
| Sea Life      | (Pratt & Lambert) |
| Dynasty Green | (Sears)           |

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-02140

OPERATOR: N-P Energy Corp.

WELL NO. 15-4

LOCATION: C 1/2 SW 1/2 SW 1/2 sec. 15, T. 20S, R. 21E, SLM  
Grand County, Utah

1. Stratigraphy:

|             |         |
|-------------|---------|
| Mancos      | surface |
| Dakota      | 250'    |
| Morrison    | 230'    |
| Salt Wash   | 660'    |
| Summerville | 3246'   |
| Entrada     | 3320'   |
| TD          | 3380'   |

2. Fresh Water:

Fresh water may be present in Mancos sandstones to ~500' depth.

3. Leasable Minerals:

Coal: Dakota. Thin, lenticular beds.

Oil/Gas: Dakota to TD

Geothermal: within the Cisco Dome KGRA (geothermal)

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W Wood

Date: 6-12-81

**\*\* FILE NOTATIONS \*\***

DATE: Nov. 2, 1981

OPERATOR: NP Energy Corp.

WELL NO: Federal # 15-4

Location: Sec. 15 T. 20S R. 21E County: Grand

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-019-30887

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK as per order 102-16B

Administrative Aide: OK as per Order Below,

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-16B

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☒



November 13, 1981

NP Energy Corporation  
4669 Southwest Freeway  
Suite #740  
Houston, Texas 77027

RE: Well No. Federal #15-4,  
Sec. 15, T. 20S, R. 21E,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30887.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

CBF/db  
CC: USGS

Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

September 21, 1982

N.P. Energy Corporation  
4669 Southwest Freeway  
Suite 740  
Houston, Texas 77027

Re: Rescind Application for Permit  
to Drill  
Well No. 15-4 ✓  
Section 15-T20S-R21E  
Grand County, Utah  
Lease No. U-02140

Gentlemen:

The Application for Permit to Drill the referenced well was approved on September 15, 1981. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Gynn  
District Oil & Gas Supervisor

bcc: SMA  
State O&G ✓  
State BLM  
MMS-Vernal  
Well File  
APD Control  
DH/dh



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 29, 1982

*BOR KAZARIAN  
11340 W OLYMPIC BLVD  
SUITE 175  
LOS ANGELES  
90067*

N P Energy Corporation  
4669 Southwest Freeway, Suite 740  
Houston, Texas 77027

RE: Well No. 15-4  
Sec. 15, T.20S, R.21E  
Grand County, Utah

Gentlemen:

Approval for Application for Permit to Drill the above referenced well is rescinded as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill at this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

Norm Stout  
Administrative Assistant

NS/as

10-5-82

WELL # FED 15-4

note to file:

Records for this well have not been submitted, and the fact that it has been drilled and waiting for completion test did not come to light until after ADD was rescinded. As per telecon with Bob Kazarian of NP Energy, the company has experienced major reorganization and relocation, thus sundries for the well were overlooked. He advises sundries are being prepared, and will be submitted with explanation.

Yor

new address & tel

NP Energy Corp  
11340 W Olympic Blvd  
Suite 175  
Los Angeles Cal 90067

Tel: 213-477-5504



Jon ☒  
Arlene ☒  
Sandy ☐  
Cari ☐

October 7, 1982

US Department of Interior  
Minerals Management Service

RE: Permit to drill well #15-4

Gentlemen:

Please refer to your letter of December 21, 1982 recending approval to drill the referenced well. The well was spudded on February 13, 1982 and completed in the Dakota formation on May 22, 1982. Tests of the well in that zone do not look encouraging. The well will remain shut in until we can make an analysis of other zones.

NP Energy Corporation has relocated their offices from Houston to Los Angeles. The previous staff and management are no longer with the company and thus the failure to send in the notices cannot be explained. The necessary documents are now being prepared and will be sent out soon. All future correspondence etc. should be directed to our Los Angeles address and we request that you change your records to reflect the same.

Sincerely,

*Bob Kazarian*  
Bob Kazarian  
President

BK:dc  
cc: Norm Stout  
State of UT  
Dept. of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84110

**RECEIVED**  
OCT 13 1982

DIVISION OF  
OIL, GAS & MINING

N. P. ENERGY CORPORATION'S NEW ADDRESS AND TELEPHONE #

11340 West Olympic Blvd, Suite 175  
Los Angeles, California 90067

Telephone: 213-477-5504

*Bob Kazarian is President*



October 12, 1982

State of Utah  
Natural Resources & Energy  
4241 State Office Bldg.  
Salt Lake City, UT 84114

ATT: Norm Stout

RE: Well #15-4  
Grand County, Utah

Gentlemen:

As we discussed on the phone the #15-4 well has been drilled and completed in the Dakota formation. The well tested non-commercial in the present completed interval and is currently shut-in and will continue to be shut-in until we are able to do an analysis of the entire well for additional zones of interest.

The Sundry notices required by the State of Utah and the MMS are being prepared and will be forwarded to you shortly. I apologize for the inadvertent oversight in preparing the necessary documentation.

From the letterhead you can see that NP Energy has relocated its offices to Los Angeles. I would appreciate you correcting your records to reflect the new address so in the future all notices and correspondence will be directed to Los Angeles.

Sincerely,

*Bob Kazarian*  
Bob Kazarian  
President

BK:dc

RECEIVED  
OCT 18 1982

DIVISION OF  
OIL, GAS & MINING

*File -  
No. 2222  
date*

Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

October 14, 1982

NP Energy Corporation  
11340 West Olympic Blvd. - Suite 175  
Los Angeles, California 90064

Re: Rescind Letter Dated September  
21, 1982.  
Well No. 15-4  
Section 15-T20S-R21E  
Grand County, Utah  
Lease No. U-02140

Gentlemen:

The Application for Permit to Drill the referenced well was approved by this office on September 15, 1981.

During the ensuing year no activity was reported to this office for the referenced location, and on September 21, 1982 the permit was rescinded. On or about October 1, 1982 a field inspection of the referenced location disclosed that the well had been drilled and was being completed.

It is very unfortunate that you failed to report the drilling of the referenced well as required in the Conditions of Approval, all of which have been in effect for many years. Enclosed please find a copy of the current Conditions of Approval for permit to drill. You are cautioned to follow all conditions made a part of future approvals.

In the interest of conservation this office is reinstating the rescinded application and reminds you are required to comply with the Oil and Gas Operating Regulations and directives issued by the Minerals Management Service.

Sincerely,

E. W. Guynn  
District Oil & Gas Supervisor

bcc: SMA  
State O&G ✓  
State BLM  
MMS-Vernal  
Well File  
APD Control

DH/dh



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT . . . RIPLICATE\*  
(Other instructions on  
reverse side)

|  |  |  |
|--|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.<br/>Use "APPLICATION FOR PERMIT—" for such proposals.)</small>   |  | <b>5. LEASE DESIGNATION AND SERIAL NO.</b><br>U-02140                                |
| <b>1.</b><br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b><br><br>                                  |
| <b>2. NAME OF OPERATOR</b><br>NP ENERGY CORPORATION  |  | <b>7. UNIT AGREEMENT NAME</b><br><br>  |
| <b>3. ADDRESS OF OPERATOR</b><br>11340 W. Olympic Blvd. #175 LA, CA 90064  |  | <b>8. FARM OR LEASE NAME</b><br>FEDERAL  |
| <b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br/>See also space 17 below.)</b><br>At surface 637' FSL & 820' FWL<br>SW/4 SW/4 Section 15 T20S R21E SLBM   |  | <b>9. WELL NO.</b><br>15-4   |
| <b>14. PERMIT NO.</b><br><br>  |  | <b>10. FIELD AND POOL, OR WILDCAT</b><br>GREATER CISCO AREA                          |
| <b>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</b><br>GR 5469'  |  | <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b><br>T20S R21E Section 15 SLBM |
| <b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>   |  | <b>12. COUNTY OR PARISH</b><br>Grand   |
| <b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cite pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</b><br><br>Operations for the completion of this well have been <u>suspended</u> pending further evaluation. This is a temporary situation and we plan to continue the completion of the well this year. |  | <b>13. STATE</b><br>Utah   |

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Operations Temp Suspended

x

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

☐  
☐  
☐  
☐  
☐

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cite pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operations for the completion of this well have been suspended pending further evaluation. This is a temporary situation and we plan to continue the completion of the well this year.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bob Karian

TITLE

PRESIDENT

DATE

2-15-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329-1)  
(2-76)

OMB 42-R0356

MONTHLY REPORT  
OF  
OPERATIONS  
(Continued)

Lease No. 42-002110 (CAMEL)  
Communitization Agreement No. N/A  
Field Name Cisco Dome  
Unit Name N/A  
Participating Area N/A  
County Grand State Utah  
Operator NP ENERGY CORPORATION

☒ Amended Report 11-30-83

11-3 adj  
Oil added

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 19 83

(See Reverse of Form 9-329 for Instructions)

| Well No. | Sec. & 1/4 of 1/4 | TWP  | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|------|-----|-------------|------------|-----------------|-------------|-------------------|---------|
| 13-3     | Sec 13 NW/NE      | 20S  | 21E | DRG         |            |                 |             |                   |         |
| 13-4     | Sec 13 NW/SE      | 20S  | 21E | DRG         |            |                 |             |                   |         |
| 14-1     | Sec 14 NW/NW      | 20S  | 21E | PGW         | 24         |                 | 1081        |                   |         |
| 14-1A    | Sec 14 NW/NW      | 20S  | 21E | GSI         |            |                 |             |                   |         |
| 14-2     | Sec 14 NE/NE      | 20S  | 21E | PGW         | 18         |                 | 698         |                   |         |
| 15-1     | Sec 15 NE/SE      | 20S  | 21E | OSI         |            |                 |             |                   |         |
| 15-2     | Sec 15 NW/NW      | 20S  | 21E | PGW         | 18         |                 | 1473        |                   |         |
| 15-3     | Sec 15 NE/NE      | 20 S | 21E | PGW         | 24         |                 | 1986        |                   |         |
| 15-4     | Sec 15 SW/SW      | 20S  | 21E | DRG         |            |                 |             |                   |         |
| 22-1     | Sec 22 NE/NE      | 20S  | 21E | PGW         | 24         |                 | 4588        |                   |         |



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 23, 1983

N P Energy Corporation  
11340 W Olympic Blvd. #175  
Los Angeles CA 90064

RE: Well No. Federal #15-4  
API #43-019-30887  
637' FSL, 820' FWL SW SW  
Sec. 15, T. 20S, R. 21E.  
Grand County, Utah  
(March - December 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones  
Well Records Specialist

CJ/cj  
Enclosure

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |  |
|--|--|--|
| 1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>   |  | 5. <b>LEASE DESIGNATION AND SERIAL NO.</b><br>U-02140                                |
| 2. <b>NAME OF OPERATOR</b><br>NP Energy Corporation  |  | 6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  |
| 3. <b>ADDRESS OF OPERATOR</b><br>11340 W. Olympic Blvd., Suite 175, Los Angeles, CA 90064  |  | 7. <b>UNIT AGREEMENT NAME</b>  |
| 4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface 637' FSL & 820' FWL<br>SW/4 SW/4 Section 15 T20S-R21E   |  | 8. <b>FARM OR LEASE NAME</b><br>Federal  |
| 14. <b>PERMIT NO.</b>  |  | 9. <b>WELL NO.</b><br>15-4   |
| 15. <b>ELEVATIONS</b> (Show whether DF, RT, OR, etc.)  |  | 10. <b>FIELD AND POOL, OR WILDCAT</b><br>Greater Cisco Area                          |
| 16. <b>Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>   |  | 11. <b>SEC., T., R., M., OR BLE. AND SURVEY OR AREA</b><br>Sec. 15 T20S-R21E<br>SLBM |
| 17. <b>DESCRIBE PROPOSED OR COMPLETED OPERATIONS</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* |  | 12. <b>COUNTY OR PARISH</b> 13. <b>STATE</b><br>Grand Utah                           |

**NOTICE OF INTENTION TO:**

|   |   |
|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/>                | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>                     | MULTIPLE COMPLETE <input type="checkbox"/>    |
| SHOOT OR ACIDIZE <input type="checkbox"/>                   | ABANDON* <input type="checkbox"/>             |
| REPAIR WELL <input type="checkbox"/>                        | CHANGE PLANS <input type="checkbox"/>         |
| (Other) Operations Temp. Suspended <input type="checkbox"/> |   |

**SUBSEQUENT REPORT OF:**

|  |  |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| (Other) <input type="checkbox"/>               |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED

MAR 5 1984

**DIVISION OF  
OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Lazarian

TITLE President

DATE 3-1-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 15, 1984

N P Energy Corporation  
11340 W Olympic Blvd. #175  
Los Angeles, CA 90064

RE: Well No. Federal #15-4  
API #43-019-30887  
637' FSL, 820' FWL  
Sec. 15, T. 20S, R. 21E.  
Grand County, Utah

Gentlemen:

Enclosed is a copy of a recent inspection report on the above location. After reviewing this inspection report this letter is being sent to advise you that the "Well Completion or Recompletion Report and Log" for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia L. Jones  
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM  
Ronald J. Firth, DOGM



June 27, 1984

RECEIVED

JUL 10 1984

DIVISION OF OIL  
GAS & MINING

State of Utah  
Natural Resources  
Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Attn: Claudia L. Jones

Re: Well No. Federal #15-4  
API #43-019-30887

Dear Claudia:

In reference to your letter dated May 15, 1984, on the above well location, I have enclosed a completion report per your request.

If you have any questions, or need any additional information please don't hesitate to call our office.

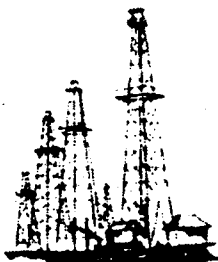
Sincerely,

NP ENERGY CORPORATION

A handwritten signature in black ink that reads 'Annette R. Whatley'. The signature is written in a cursive style with a large, stylized 'A' and 'W'.

Annette R. Whatley  
Production Analyst

ARW:s  
Enclosure



*Petroleum and Energy Consultants  
Registered in Rocky Mountain States*

**BURKHALTER ENGINEERING**

588 - 25 Road  
Grand Junction, CO 81501  
Telephone (303) 242-8555  
(303) 242-8675


NP ENERGY CORPORATION

COMPLETION OPERATIONS

May 3, 1982 thru May 22, 1982

Federal 15-4

Sec. 15, T20S, R21E  
GRAND COUNTY, UTAH

  
Jack Ellis

NP ENERGY

Federal 15-4

5-3-82

Mon.

8:00 AM Dotco on location setting 8 5/8" - 4 1/2" casing head. No tubing yet. Tension on 4 1/2" - 30,000#.

12:30 PM Welder and head on location.

2:05 Finish welding on head.

6:00 Secured for night. Tagged cement 3' down on next rod. Estimated 3350' (3347' + 3'). Strap coming out; 2 jts of tubing defective. Picked up 5 from 13-1.

5-4-82

Tues.

7:00 AM Rig up BOPs; tested to 1000 PSI for 5 min. Ran bit and scraper to 3352' and tagged cement.

Could not get power swivel engine started, so decided not to drill out to float collar. Ran bond log and gamma ray and started to swab hole dry; preparatory to shooting perfs.

5:00 PM Secured for night after swabbing 29 BBL. Estimated total tubing and casing KCl water at 45 BBL.

5-5-82

Wed.

7:00 AM Start swabbing casing.

7:45 Swabbed 42 BBL; fluid level at 3200.

8:00 Finished swabbing; estimated 44 BBL. Start out of hole for perforating.

11:30 Finish perforating.

11:45 Going in hole with tubing--odor gas. Will set seating nipple; 50½ stands (3112.91'):

3315.63' - 57.62' - 58.61' - 59.94' - 31.55' + 4.00' + 1.00' = 3112.91'.

12:45 PM Start swabbing both zones. Fluid level at 1150'.

Swabbing gas-cut water with slight amount of oil. Sampled one run; run #8 fluid level at 2450'. On run 13, fluid level was at lowest; 2300'. Fluid level seems to be settled down to around 2500'--run #16. Swabbing 2 to 3 BBL/run (mostly 3 BBL by milking).

4:00 Secured from swabbing. Last run; #19, swabbed 3 BBL of gas-cut water with slight oil. Total BBL swabbed in 19 runs; 69 BBL, fluid level at 2800', 3/6 BBL/run. Rigged gauges on tubing and casing. Total swabbing time; 3 hrs and 45 min.



NP ENERGY

Federal 15-4

5-6-82

Thurs.

8:00 AM Begin swabbing on both zones again. Over night casing built to 70 PSI and 0 PSI on tubing. Fluid level at 1400' on first run. Recovered slight amount of gas-cut water; trace of oil.

12:35 PM End last run; #25. Total gas-cut water swabbed; 79 BBL with slight trace of oil. Fluid level at 2750'. Come out to run plug and packer on lower zone.

3:20 Start swabbing on lower perfs; ~~3087' to 3095'~~. Plug set at 3140.64' and packer at 3072.52'. First run; 6 BBL and 10 to 15 gal on second run. Let set for 30 min.

4:00 Nothing on third run after setting 30 min.

4:20 Nothing on fourth run (last).

4:30 Secured.

5-7-82

Fri.

8:00 AM Start swabbing lower perfs. First run; recovered 10 gal of fluid. Nothing on second and third runs. Over night; no build up in pressure on tubing or casing.

10:30 Resetting packer and plug.

11:30 Finished setting packer and plug on upper zone. Packer at 2979.16' and plug at 3046.24'.

12:10 PM First run; upper zone recovered 5 BBL of gas-cut water with trace of oil. Fluid level at 900'; slight blow after fifth run. Sample on 16th run after 3 hrs swabbing--gas-cut water with scum oil; black.

3:50 Last run; #19, 4 BBL of gas-cut water with scum oil. Total swabbed; 78 BBL.

5-8-82

Sat.

7:00 AM Start swabbing. Casing pressure at 0 PSI and tubing pressure at 15 PSI. Recovered 6 BBL of gas-cut water with trace of oil on first run.

11:00 Run #15; same as above. Fluid level at 2100'.

11:45 Rig up to flare. Getting little gas off top of swab.

2:45 Secure; made 33 runs. Total of 148 BBL; gas-cut water (salty) with trace of oil. Gas will flare on top of column of water for few min. Fluid level around 2300'. Swabbed a total of 227 BBL of gas-cut from upper zone. Water is salty.

NP ENERGY

Federal 15-4

5-8-82

Sat.

Cement retainer; 2980'--100 sx squeeze.  
Perforate 2664' to 2686'; shoot first, 2' - 44 holes.

5-10-82

Mon.

8:00 AM Swab 66 BBL in 18 runs. Fluid level at 1430' at beginning. Casing pressure at 0 PSI and tubing at 45 PSI. Fluid level at 2520' at end.

11:00 Came out of hole with plug and packer.

1:00 PM Going in hole with cement retainer. Strapping in.

3:15 Finish setting cement retainer, press up to 1000#; held for 5 min.

4:55 Dowell on location.

6:00 Start pressure up lines.

7:10 Finish reverse flush. Dribble cement retainer at 2963'.

8:00 Secure; out of hole.

5-11-82

Tues.

8:00 AM Test cement retainer at 1000 PSI for 5 min; held okay. Gearhart on location. Rig up and perforate with 4 shots; 2704' to 2706'.

10:30 Seat packer at 2492'. Test, squeezed perf at 2704' to 2706'. Tubing pressure up to 3000 PSI at end--34 min and 7 BBL tail cement in. Started displacement. Unable to follow so pulled packer and reversed cement out. Pulled up 3 stands and pressure up to 2200#.

12:45 PM Secured and attempted to clean up; all reversed cement out on location due to broken goose neck on swivel. Waiting on cement.

5-12-82

Wed.

8:00 AM Unseat packer and come out of hole. Very little pressure on tubing.

10:45 Started in hole with bit and scraper and 4 drill collars.

12:40 Found top of cement at 2450' (256' of cement to drill out). Drilled to 2617'. Try to circulate out cement. No water volume; will pull up to secure 5 stands.

NP ENERGY

Federal 15-4

5-13-82

Thurs.

8:00 AM Going in hole with the 5 stands pulled on previous day.

9:00 Circulate; drilling soft then hard.

9:15 Drilling seems more chunky; harder.

9:50 Broke thru cement. Displaced with clear 35 BBL water then 35 BBL KCl.

1:00 On pressure test dropped 1000 PSI to 700 PSI in 5 min.

2:50 Out of hole; blind rams closed. Drop from 1000 PSI to 250 PSI in 4 min on pressure test.

3:50 Finish GO logging. Repressured up to 1500 PSI on our gauge and 1000 PSI on theirs. Dropped to 800 PSI in 4 min.

4:00 Secured for the night.

5-14-82

Fri.

8:00 AM Will run Wireline (tubing retrievable) Mountain States bridge plug on Gearhart system and set at 2694' using collar locator.

9:00 Set retrievable bridge plug at 2694'. Plug set; tested to 1000 PSI (1200 PSI on casing head). When shot, threads stripped ( $\frac{1}{2}$ ") instead of shearing stud. Will shoot 2 SPF; 2664' to 2686'.

10:15 Shot 2664' to 2686' with 2 SPF. Found retrievable bridge plug by GO at 2693.75'.

12:45 PM Start swabbing; seating nipple at 2689.24'. First swab, KCl water. Second; slightly gas and oil cut water. Third; sample--slight gas and oil cut water.

2:15 End 7th run; let set for 30 min.

3:00 End 9th run; swabbed 31 BBL--slight gas cut water and trace of oil. Let set till 3:50 p.m.

4:00 Secured after 10th run. Sample--swabbed a total of 32 BBL, 1 BBL on last run. Very slight gas-cut water. Fluid level at 2527'.

5-15-82

Sat.

8:00 Start swabbing; 1 BBL very slightly gas cut mud with trace of oil. Fluid level at 2533' after sitting over night.

NP ENERGY

Federal 15-4

5-15-82

Sat.

4:00 PM

Secured. Swabbed a total of 8 BBL all day. Let set 1 hr between swabs. Fluid level at 2750' and seating nipple at 2689'.

5-17-82

Mon.

9:00 AM

Ran swab; fluid level at 2185'. Rig up to frac; perforations at 2664' to 2684'. Retrievable bridge plug set at 2694'. Packer set at 2621'.

11:00

Frac completed. ISIP 1430 PSI. Will let set till 2:00 p.m.

2:00 PM

Open tubing valve--slight blow. Start swabbing; one swab then couldn't get below 1600. Sanded up cups. Total of 3 swabs--10 BBL,  $\frac{1}{2}$  on last.

3:00

Secure and pull packer tomorrow morning.

5-18-82

Tues.

8:00 AM

Pull out to take off packer. Dragged first half hole. Rig up to put seating nipple at same depth (+1) as packer, 2622.57'. Fluid level at 478'.

Could not swab--too much sand. Will go in and circulate up.

3:00 PM

Finished circulation from the top of bridge plug at 2694'. Come up to 2687.55' (seating nipple) and will swab.

4:00

Secured. Rigged up to swab.

Acme told to pick up drill collar, spider, slips and subs.

5-19-82

Wed.

8:00 AM

Swabbing; fluid level at 700'. Little trouble with sand the first couple of runs. Casing and tubing at 0 PSI--slightly gas-cut. Seating nipple at 2687'.

12:15 PM

End 23rd run; fluid level at 2000'. Swabbed 77 BBL.

4:00

Secure. Swabbed 113 BBL--slightly gas-cut water (frac fluid). Made a total of 45 runs; fluid level at 2200'.

5-20-82

Thurs.

7:00 AM

Start swabbing. Fluid level at 1500'. Slightly gas-cut water. Mostly frac fluid.

3:30

Secured. Made 41 runs; swabbing 113 BBL of slightly gas-cut water. Fluid level at 2100'. Changed to oil in 30 min.

NP ENERGY

Federal 15-4

5-21-82

Fri.

7:00 AM Start swabbing. Fluid level at 1100'. Recovered 5 BBL of slightly gas-cut water. No oil. No pressure on tubing or casing. Frac fluid was 294 BBL.

10:30 Run #18; 3 BBL of slightly gas-cut water perhaps a trace of oil. Fluid level at 1600'. Water is warm; 110 to 120°.

3:00 Secure. Last run, #42. Fluid level at 1820'. Total of 173 BBL for the day. This run, 4 BBL of warm, slightly gas-cut water with trace of oil. Sample taken. Gas on top will burn. Total swabbed to date; 399 BBL.

5-22-82

Sat.

7:00 AM Start swabbing; fluid level at 1100'. No pressure on casing or tubing.

8:55 Last run. Start rigging down--fluid level at 1832'. Total of 32 BBL swabbed today. Total of 431 BBL for zone. Slightly gas-cut warm water. Possible trace of oil. Rigging down.

OK  
Completion  
Date



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 16, 1985

N P Energy Corporation  
1340 West Olympic Boulevard  
Suite 175  
Los Angeles, California 90064

Gentlemen:

Re: Well No. Federal 15-4 - Sec. 15, T. 20S., R. 21E.  
Grand County, Utah - API #43-019-30887

Enclosed is a copy of the "Well Completion Report" submitted on the above referred to well. You will note that sections 24, Producing Intervals, 33, Initial Production have not been completed. We have received verbal notification several times that this information would be called in, but have not received this information as of the date of this letter.

Please submit a completed report as soon as possible but not later than February 1, 1985.

Your prompt attention to this matter will be appreciated.

Sincerely,

Claudia L. Jones  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0004S/15



**RECEIVED**

**FEB 22 1985**

**DIVISION OF OIL  
GAS & MINING**

February 20, 1985

State of Utah  
Natural Resources  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Claudia L. Jones  
Well Records Specialist

Dear Ms. Jones:

Enclosed please find the "Well Completion Report" for the Federal 15-4 - Sec. 15, T. 20S. R. 21E. in Grand County Utah. We have completed Sections 24 and 33 per your request in your letter dated January 16, 1985.

Sincerely,

Tariq Ahmad  
President

Enclosure

TA:cag

13

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

8

WELL COMPLETION OR RECOMPLETION REPORT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other \_\_\_\_\_

3. NAME OF OPERATOR  
NP ENERGY CORPORATION

4. ADDRESS OF OPERATOR  
11340 West Olympic Blvd. #175 Los Angeles, California 90064

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 637' FSL & 820' FWL

At top prod. interval reported below SW/4 SW/4 of Section 15

At total depth T20S R21E

14. PERMIT NO. 43-019-30887 DATE ISSUED Sept. 15, 1981

15. DATE SPUDDED 2-12-82 16. DATE T.D. REACHED 2-25-82 17. DATE COMPL. (Ready to prod.) 5-22-82 18. ELEVATIONS (DF, RES, BT, GR, ETC.) GR 5469' 5478 KB

19. TOTAL DEPTH, MD & TVD 3424' 20. PLUG BACK T.D., MD & TVD 3355' 21. IF MULTIPLE COMPL., HOW MANY? 22. INTERVALS DRILLED BY 'X' 23. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
2664-3024 Cedar Mountain - Morrison

FEB 22 1985

25. TYPE ELECTRIC AND OTHER LOGS RUN  
FDL/CNL/GR DIL/SEL/GR

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------|
| 8 5/8       | 24.0            | 207'           | 11"       |               |
| 4 1/2       | 10.5            | 3424'          | 6 1/2     | 250 SKS       |

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
|      |          |             |              |             |      |                |                 |

31. PERFORATION RECORD (Interval, size and number)  
3004-24' 4 shots/ft.  
3087-95' 4 shots/ft.  
2704-2706' 4 shots/ft.  
2664-2686' 2 shots/ft.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
|                     |                                  |
|                     |                                  |
|                     |                                  |
|                     |                                  |

| PRODUCTION            |                 |  |                         |          |            |                                    |               |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| None                  |                 | SWAB TEST  |                         |          |            | Shut-in—waiting on recompletion    |               |
| DATE OF TEST          | HOURS TESTED    | CROCK SIZE   | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF.   | WATER—BSL.                         | GAS-OIL RATIO |
| 5/82                  |                 |  |                         | TRACE    | TRACE      | 227                                |               |
| FLOW. TURNING PRESS.  | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL—BSL.                | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.)            |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Completion History  
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Annette P. Whalley TITLE PRODUCTION ANALYST DATE



# INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 31. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT BONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL WELL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECORDING |     |        | 32. GEOLOGIC MARKERS |             |                  |
|---|-----|--------|----------------------|-------------|------------------|
| FORMATION   | TOP | BOTTOM | NAME                 | MEAS. DEPTH | TRUE VERT. DEPTH |
|   |     |        | MANCOS               | 0           |                  |
|   |     |        | DAKOTA               | 2594        |                  |
|   |     |        | CEDAR MTN            | 2634        |                  |
|   |     |        | MORRISON             | 2756        |                  |
|   |     |        | CURTIS-              |             |                  |
|   |     |        | SUMMERVILLE          | 3259        |                  |
|   |     |        | ENTRADA              | 3305        |                  |



---

## EPS Resources Corporation

5655 South Yosemite  
Suite 460  
Englewood, CO 80111  
(303) 721-7920

April 11, 1989

Bureau of Land Management  
Moab District Office  
P. O. Box 970  
Moab, Utah 84532

RE: Self-Certification Letter

Gentlemen:

Please be advised that EPS Resources Corporation is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the listed wells is provided by LC #244.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

A handwritten signature in black ink, appearing to read 'Edward Neibauer', written over a horizontal line.

Edward Neibauer  
President and Chief Operating Officer

EN/dak

Enclosure

EXHIBIT "B"  
ATTACHMENT TO SELF-CERTIFICATION LETTER  
CISCO DOME FIELD  
GRAND COUNTY, UTAH

LEASE #UTUO2139A

| <u>WELL NUMBER</u> | <u>SECTION</u><br><u>1/4 OF 1/4</u> | <u>TWP</u> | <u>RNG</u> |
|--------------------|-------------------------------------|------------|------------|
| 23-1               | 23SWNE                              | 20S        | 21E        |
| 25-1               | 25SWNE                              | 20S        | 21E        |
| 24-3               | 24SWSE                              | 20S        | 21E        |
| 14-3               | 14NESE                              | 20S        | 21E        |
| 24-2               | 24NWNW                              | 20S        | 21E        |
| 25-3               | 25SESE                              | 20S        | 21E        |
| 23-2               | 23NWNW                              | 20S        | 21E        |
| 25-2               | 25SWSW                              | 20S        | 21E        |
| 23-3               | 23NESW                              | 20S        | 21E        |
| 25-4               | 25NENW                              | 20S        | 21E        |
| 23-4               | 23NWSE                              | 20S        | 21E        |
| 14-4               | 14SWSW                              | 20S        | 21E        |
| 24-4               | 24NWNE                              | 20S        | 21E        |

LEASE #UTU02140A

| <u>WELL NUMBER</u> | <u>SECTION</u><br><u>1/4 OF 1/4</u> | <u>TWP</u> | <u>RNG</u> |
|--------------------|-------------------------------------|------------|------------|
| 13-1               | 13SWSW                              | 20S        | 21E        |
| 14-1               | 14NWNW                              | 20S        | 21E        |
| 14-1A              | 14NWNW                              | 20S        | 21E        |
| 1-10               | 10NWSW                              | 20S        | 21E        |
| 11-1               | 11NWSW                              | 20S        | 21E        |
| 14-2               | 14NENE                              | 20S        | 21E        |
| 15-1               | 15NESE                              | 20S        | 21E        |
| 22-1               | 22SENE                              | 20S        | 21E        |
| 15-2               | 15NWNW                              | 20S        | 21E        |
| 15-3               | 15NENE                              | 20S        | 21E        |
| 13-2               | 13SENE                              | 20S        | 21E        |
| 12-1               | 12SWSW                              | 20S        | 21E        |
| 11-2               | 11SESE                              | 20S        | 21E        |
| 13-3               | 13NWNE                              | 20S        | 21E        |
| 11-3               | 11SWSW                              | 20S        | 21E        |
| 13-4               | 13NWSE                              | 20S        | 21E        |
| 15-4               | 15SWSW                              | 20S        | 21E        |
| 10-2               | 10NESW                              | 20S        | 21E        |

LEASE #UTU12702A

| <u>WELL NUMBER</u> | <u>SECTION</u><br><u>1/4 OF 1/4</u> | <u>TWP</u> | <u>RNG</u> |
|--------------------|-------------------------------------|------------|------------|
| ✓ 31-1A            | 31NENW                              | 20S        | 22E        |
| ✓ 19-3             | 19SWSW                              | 20S        | 22E        |
| ✓ 19-1A            | 19SWNW                              | 20S        | 22E        |

32-1

32

20S

22E

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTU02139A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

see attached

10. FIELD AND POOL, OR WILDCAT

Cisco Dome Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

see attached

12. COUNTY OR PARISH 13. STATE

Grand

UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

5655 South Yosemite, Suite 460, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

see attached

14. PERMIT NO.

15. ELEVATIONS (Show whether by AT, OR, OR)  
DIVISION OF  
OIL, GAS & MINING

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

(Other) Change of Operator

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EPS Resources Corporation has acquired the interests of NP Energy and is Operator of the wells on the attached sheet effective December 1, 1988. (see attached Self-Certification letter.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward Neibauer

TITLE

President

DATE 4-11-89

(This space for Federal or State office use)

APPROVED BY

TITLE

District Mgr.

DATE

4/25/89

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side

# Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street  
Denver, Colorado 80218-3633

April 8, 1991

Bureau of Land Management  
Moab District Office  
Mr. Dale Manchester  
P.O. Box 970  
Moab, Utah 84532

RE: Self-Certification Letter

Dear Mr. Manchester:

Please be advised that Valley Operating, Inc. is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the leased wells is provided by BLM Bond Number UTO 832.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

4/8

F. Lee Robinson  
Vice-President

cs  
Enclosures

cc: Diane Wright, BLM

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DALE ANNE KESLER  
EPS RESOURCES CORP  
5655 S YOSEMITE #460  
ENGLEWOOD CO 80111

**RECEIVED**

SEP 21 1992

DIVISION OF  
OIL GAS & MINING

Utah Account No. N2025

Report Period (Month/Year) 8 / 92

Amended Report ☐

| Well Name                   | Producing | Days | Production Volume |                                |             |
|-----------------------------|-----------|------|-------------------|--------------------------------|-------------|
| API Number Entity Location  | Zone      | Oper | Oil (BBL)         | Gas (MSCF)                     | Water (BBL) |
| FEDERAL 15-3                |           |      |                   |                                |             |
| 4301930637 08155 20S 21E 15 | MRSN      |      | U-02140A          |                                |             |
| FEDERAL 22-1                |           |      | " A               |                                |             |
| 4301930625 08156 20S 21E 22 | CDMTN     |      |                   |                                |             |
| FEDERAL 31-3                |           |      | U-12702B          |                                |             |
| 4301930428 08169 20S 22E 31 | DKTA      |      |                   |                                |             |
| FEDERAL 14-1                |           |      | U-02140A          |                                |             |
| 4301930430 08169 20S 21E 14 | DKTA      |      |                   |                                |             |
| FEDERAL 18-1                |           |      | U-37730           |                                |             |
| 4301930875 08200 20S 22E 18 | DKTA      |      |                   |                                |             |
| FEDERAL 19-3                |           |      | U-12702A          |                                |             |
| 4301930302 08201 20S 22E 19 | DKTA      |      |                   |                                |             |
| FEDERAL 19-1A               |           |      | U-12702A          |                                |             |
| 4301930896 08201 20S 22E 19 | DKTA      |      |                   |                                |             |
| FEDERAL 30-1                |           |      | U-12702           |                                |             |
| 4301930429 08203 20S 22E 30 | DKTA      |      |                   |                                |             |
| FEDERAL 31-1A               |           |      | " A               | SS                             |             |
| 4301930308 08204 20S 22E 31 | DK-MR     |      |                   |                                |             |
| FEDERAL 31-2                |           |      | U-12702B          |                                |             |
| 4301930876 08205 20S 22E 31 | DKTA      |      |                   |                                |             |
| STATE #32-1                 |           |      | -ML-24295         | (Reg. doc. 9-23-92 - Not chgd) |             |
| 4301930347 08206 20S 22E 32 | DKTA      |      |                   |                                |             |
| FEDERAL #10-2               |           |      | U-02140A          |                                |             |
| 4301931210 08207 20S 21E 10 | MRSN      |      |                   |                                |             |
| FEDERAL #15-4               |           |      | U-02140A          |                                |             |
| 4301930887 10140 20S 21E 15 | CM-MR     | ✓    |                   |                                |             |
| TOTAL                       |           |      |                   |                                |             |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instruction  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER   | 5. LEASE DESIGNATION AND SERIAL NO.<br>UTU02140A                 |
| 2. NAME OF OPERATOR<br>Valley Operating, Inc.   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                             |
| 3. ADDRESS OF OPERATOR<br>745 Gilpin Street, Denver, CO 80218   | 7. UNIT AGREEMENT NAME   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>See Attached | 8. FARM OR LEASE NAME  |
|   | 9. WELL NO.<br>See Attached                                      |
|   | 10. FIELD AND POOL, OR WILDCAT<br>Cisco Dome Field               |
|   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>See Attached |
| 14. PERMIT NO.  | 12. COUNTY OR PARISH<br>Grand                                    |
| 15. ELEVATIONS (Show whether DP, RT, GR, etc.)  | 13. STATE<br>UT  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:    |                                     | SUBSEQUENT REPORT OF:   |                          |
|----------------------------|-------------------------------------|---|--------------------------|
| TEST WATER SHUT-OFF        | <input type="checkbox"/>            | WATER SHUT-OFF  | <input type="checkbox"/> |
| FRACTURE TREAT             | <input type="checkbox"/>            | FRACTURE TREATMENT  | <input type="checkbox"/> |
| SHOOT OR ACIDIZE           | <input type="checkbox"/>            | SHOOTING OR ACIDIZING   | <input type="checkbox"/> |
| REPAIR WELL                | <input type="checkbox"/>            | (Other)   | <input type="checkbox"/> |
| (Other) Change of Operator | <input checked="" type="checkbox"/> | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |                          |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Valley Operating, Inc. is Operator of the wells on the attached sheet effective March 8, 1991 (See attached Self-Certification Letter)

RECEIVED

SEP 21 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*E. Lee Robinson*  
E. Lee Robinson

TITLE

Vice President

DATE 4-8-91

(This space for Federal or State office use)

APPROVED BY

*William C. Hays*  
William C. Hays

TITLE

Manager

DATE 5/6/91

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

EXHIBIT "A" FOR CHANGE OF OPERATOR  
ATTACHMENT TO SUNDRY NOTICE  
CISCO DOME FIELD  
GRAND COUNTY, UTAH

LEASE #UTU02140A

| <u>WELL NUMBER</u> | <u>SECTION</u><br><u>1/4 OF 1/4</u> | <u>TWP</u> | <u>RNG</u> |
|--------------------|-------------------------------------|------------|------------|
| 13-1               | 13SWSW                              | 20S        | 21E        |
| 14-1               | 14NWNW                              | 20S        | 21E        |
| 14-1A              | 14NWNW                              | 20S        | 21E        |
| 1-10               | 10NWSW                              | 20S        | 21E        |
| 11-1               | 11NWSW                              | 20S        | 21E        |
| 14-2               | 14NENE                              | 20S        | 21E        |
| 15-1               | 15NESE                              | 20S        | 21E        |
| 22-1               | 22SENE                              | 20S        | 21E        |
| 15-2               | 15NWNW                              | 20S        | 21E        |
| 15-3               | 15NENE                              | 20S        | 21E        |
| 13-2               | 13SENW                              | 20S        | 21E        |
| 12-1               | 12SWSW                              | 20S        | 21E        |
| 11-2               | 11SESE                              | 20S        | 21E        |
| 13-3               | 13NWNE                              | 20S        | 21E        |
| 11-3               | 11SWSW                              | 20S        | 21E        |
| 13-4               | 13NWSE                              | 20S        | 21E        |
| 15-4               | 15SWSW                              | 20S        | 21E        |
| 10-2               | 10NESW                              | 20S        | 21E        |

RECEIVED

SEP 21 1992

DIVISION OF  
OIL GAS & MINING



Valley Operating, Inc.  
Various Wells  
T. 20 S., R. 21 E.  
Grand County, Utah  
Lease U-02140A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Valley Operating, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0832 (Principal - Valley Operating, Inc.) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

|                   |                   |
|-------------------|-------------------|
| Routing           |                   |
| 1- <del>LCR</del> | 7- <del>LCR</del> |
| 2- <del>DTB</del> |                   |
| 3- <del>VLC</del> |                   |
| 4- <del>RJF</del> |                   |
| 5- <del>RWM</del> |                   |
| 6- <del>ADA</del> |                   |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-8-91)

TO (new operator) VALLEY OPERATING INC  
 (address) 745 GILPIN ST  
DENVER, CO 80218-3633  
LEE ROBINSON  
 phone (303) 355-3242  
 account no. N 8270

FROM (former operator) EPS RESOURCES CORP  
 (address) 5655 S YOSEMITE #460  
ENGLEWOOD, CO 80111  
 phone (303) 721-7920  
 account no. N 2025

Well(s) (attach additional page if needed):

|                             |            |               |           |           |           |                   |
|-----------------------------|------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <u>*SEE ATTACHED*</u> | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see BLM Approval)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-23-92)*
- Lee 6. Cardex file has been updated for each well listed above. *(9-23-92)*
- Lee 7. Well file labels have been updated for each well listed above. *(9-23-92)*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-23-92)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- 1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 1 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- 1 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 1 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

- 1 1. All attachments to this form have been microfilmed. Date: Oct 7 1993.

## FILING

- 1 1. Copies of all attachments to this form have been filed in each well file.
- 1 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

920923 Bfm/moab Approved operator change on 5-6-91.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LEE ROBINSON  
VALLEY OPERATING INC  
745 GILPIN ST  
DENVER CO 80218-3633

UTAH ACCOUNT NUMBER: N8270

REPORT PERIOD (MONTH/YEAR): 7 / 95

AMENDED REPORT ☐ (Highlight Changes)

| Well Name                |        |            | Producing Zone | Well Status | Days Oper | Production Volumes |          |            |
|--------------------------|--------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number               | Entity | Location   |                |             |           | OIL(BBL)           | GAS(MCF) | WATER(BBL) |
| <del>FEDERAL #15-4</del> |        |            |                |             |           |                    |          |            |
| 4301930887               | 10140  | 20S 21E 15 | CM-MR          |             |           |                    |          |            |
| DIRTY DEVIL 31-15A       |        |            |                |             |           |                    |          |            |
| 4304731726               | 10697  | 09S 24E 15 | WSMVD          |             |           |                    |          |            |
| DEVILS PLAYGROUND 23-20  |        |            |                |             |           |                    |          |            |
| 4304731009               | 10698  | 09S 24E 20 | MVRD           |             |           |                    |          |            |
| FEDERAL #13-1            |        |            |                |             |           |                    |          |            |
| 4304731811               | 10796  | 08S 23E 13 | UNTA           |             |           |                    |          |            |
| <del>FEDERAL 1-9</del>   |        |            |                |             |           |                    |          |            |
| 4304731852               | 11199  | 09S 24E 9  | WSTC           |             |           |                    |          |            |
| FEDERAL 15-1             |        |            |                |             |           |                    |          |            |
| 4301930585               | 11391  | 20S 21E 15 | DKTA           |             |           |                    |          |            |
| FEDERAL 25-2             |        |            |                |             |           |                    |          |            |
| 4301930587               | 11392  | 20S 21E 25 | ENRD           |             |           |                    |          |            |
| FEDERAL 23-1             |        |            |                |             |           |                    |          |            |
| 4301930355               | 11393  | 20S 21E 23 | DK-MR          |             |           |                    |          |            |
| FEDERAL 25-1             |        |            |                |             |           |                    |          |            |
| 4301930359               | 11394  | 20S 21E 25 | MRSN           |             |           |                    |          |            |
| FEDERAL 24-3             |        |            |                |             |           |                    |          |            |
| 4301930432               | 11395  | 20S 21E 24 | DKTA           |             |           |                    |          |            |
| FEDERAL 14-10            |        |            |                |             |           |                    |          |            |
| 4304730566               | 11478  | 09S 24E 10 |                |             |           |                    |          |            |
| FEDERAL 31-3             |        |            |                |             |           |                    |          |            |
| 4301930428               | 11603  | 20S 22E 31 | DKTA           |             |           |                    |          |            |
| ANTELOPE 1-29            |        |            |                |             |           |                    |          |            |
| 4304732452               | 11609  | 10S 24E 29 | WSTC           |             |           |                    |          |            |
| TOTALS                   |        |            |                |             |           |                    |          |            |

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge. Date:

Signature: Telephone Number:



August 18, 1995

Lisha Cordova  
Utah Natural Resources  
Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

AUG 21 1995

Re: Sundry Notices for Change of Operator  
Cisco Dome Field, Grand County, Utah

Dear Lisha:

Enclosed are Sundry Notices affecting wells located on U-2139A, U-2140A, U-12702, U-12702A, U-12702B, U37730 and ML-24295.

Sincerely,

A handwritten signature in black ink, appearing to read "Beverly Gabbay", is written over the typed name.

Beverly Gabbay  
Production Department

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

95 AUG - 2

5. Lease Designation and Serial No.

U-2140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pease Operating Company, a wholly owned subsidiary of  
Pease Oil and Gas Company

3. Address and Telephone No.

P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" attached.

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.

AUG 22 1995

14. I hereby certify that the foregoing is true and correct

Signed

Title President

Date 7-31-95

(This space for Federal or State office use)

Associate District Manager

Approved by

Title

Date

Conditions of approval, if any:

CONDITION OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

Pease Oil and Gas Company  
Wells: SEE ATTACHED LIST  
T. 20 S., R. 21 E.  
Grand County, Utah  
Lease U-02140A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pease Oil and Gas Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond No. UT0073 (Principal - Pease Oil and Gas Company ) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE  
U-2140A

| <u>WELL NAME</u>             | <u>API NO.</u> | <u>1/4 1/4</u> | <u>SEC</u> | <u>TWP</u> | <u>RNG</u> |
|------------------------------|----------------|----------------|------------|------------|------------|
| <del>Fed</del> 10-2          | 430193121000S1 | NESW           | 10         | 20S        | 21E        |
| ✓ <del>Fed</del> 11-1        | 430193048500S1 | NWSW           | 11         | 20S        | 21E        |
| <del>Fed</del> 11-2          | 430193088200S1 | SESE           | 11         | 20S        | 22E        |
| ✓ <del>Fed</del> 11-3        | 430193088400S1 | SWSW           | 11         | 20S        | 21E        |
| <del>Fed</del> 12-1          | 430193088100S1 | SWSW           | 12         | 20S        | 21E        |
| ✓ <del>Fed</del> 13-1        | 430193034800S1 | SWSW           | 13         | 20S        | 21E        |
| ✓ <del>Fed</del> 13-2        | 430193067300S1 | SENE           | 13         | 20S        | 21E        |
| ✓ <del>Fed</del> 13-3        | 430193088300S1 | NWNE           | 13         | 20S        | 21E        |
| ✓ <del>Fed</del> 13-4        | 430193088500S1 | NWSE           | 13         | 20S        | 21E        |
| ✓ <del>Fed</del> 14-1        | 430193043000S1 | NWNW           | 14         | 20S        | 21E        |
| ✓ <del>Fed</del> 14-1A       | 430193043600S1 | NWNW           | 14         | 20S        | 21E        |
| ✓ <del>Fed</del> 14-2        | 430193048700S1 | NENE           | 14         | 20S        | 21E        |
| ✓ <del>Fed</del> 15-1        | 430193058500S1 | NESE           | 15         | 20S        | 21E        |
| ✓ <del>Fed</del> 51-2 (15-2) | 430193063600S1 | NWNW           | 15         | 20S        | 21E        |
| ✓ <del>Fed</del> 15-3        | 430193063700S1 | NENE           | 15         | 20S        | 21E        |
| ✓ <del>Fed</del> 15-4        | 430193088700S1 | SWSW           | 15         | 20S        | 21E        |
| ✓ <del>Fed</del> 1-10        | 430193048400S1 | NWSW           | 10         | 20S        | 21E        |
| ✓ <del>Fed</del> 22-1        | 430193062500S1 | SENE           | 22         | 20S        | 21E        |

-END-



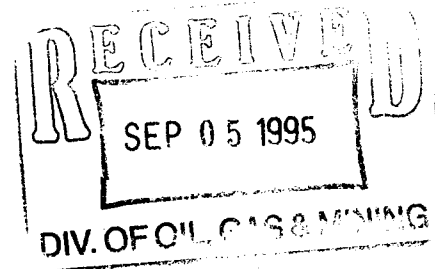
# Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street  
Denver, Colorado 80218-3633

August 31, 1995

Re: Change of Operator Notices  
- Acknowledgements -



State of Utah  
Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1204

Attn: Lisha

Dear Lisha:

Enclosed are the acknowledgements of the Change of Operator Notices for wells located in Grand County. Also included is the acknowledgement by the BLM of the Change of Operator status for the Antelope Unit in Uintah County.

Gerrity Oil & Gas is preparing State Sundry's for the two Antelope Unit wells. These will be signed by both Gerrity and Valley the week of September 4th and will be forwarded shortly thereafter. Thank you for your guidance in preparing these documents.

Very Truly Yours

  
F. Lee Robinson  
Vice President

8/31

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Pease Operating Company, a wholly owned subsidiary of  
Pease Oil and Gas Company

## 3. Address and Telephone No.

P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" attached.

## FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## 5. Lease Designation and Serial No.

U-2140A

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

See Exhibit "A" Attached

## 9. API Well No.

See Exhibit "A" Attached

## 10. Field and Pool, or Exploratory Area

Cisco Dome

## 11. County or Parish, State

Grand County, Utah

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

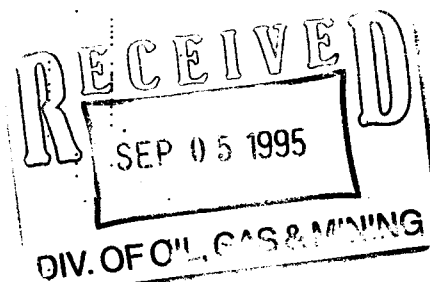
- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Change of Operator

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.



## 14. I hereby certify that the foregoing is true and correct

Signed

Title

President

Date 7-31-95

(This space for Federal or State office use)

Valley Operating Inc. acknowledges and agrees with this Change of Operator notice

For Valley Operating, Inc.

BY:

F. Lee Robinson  
Vice President

Date:

8/21/95

EXHIBIT "A" TO SUNDRY NOTICE  
U-2140A

| <u>WELL NAME</u> | <u>API NO.</u> | <u>1/4 1/4</u> | <u>SEC</u> | <u>TWP</u> | <u>RNG</u> |
|------------------|----------------|----------------|------------|------------|------------|
| Fed 10-2         | 430193121000S1 | NESW           | 10         | 20S        | 21E        |
| Fed 11-1         | 430193048500S1 | NWSW           | 11         | 20S        | 21E        |
| Fed 11-2         | 430193088200S1 | SESE           | 11         | 20S        | 22E        |
| Fed 11-3         | 430193088400S1 | SWSW           | 11         | 20S        | 21E        |
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| Fed 13-4         | 430193088500S1 | NWSE           | 13         | 20S        | 21E        |
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| Fed 14-1A        | 430193043600S1 | NWNW           | 14         | 20S        | 21E        |
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| Fed 15-1         | 430193058500S1 | NESE           | 15         | 20S        | 21E        |
| Fed 51-2         | 430193063600S1 | NWNW           | 15         | 20S        | 21E        |
| Fed 15-3         | 430193063700S1 | NENE           | 15         | 20S        | 21E        |
| Fed 15-4         | 430193088700S1 | SWSW           | 15         | 20S        | 21E        |
| Fed 1-10         | 430193048400S1 | NWSW           | 10         | 20S        | 21E        |
| Fed 22-1         | 430193062500S1 | SENE           | 22         | 20S        | 21E        |

-END-

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

|              |   |
|--------------|---|
| Routing:     |   |
| 1-DEC 7-PL   | ✓ |
| 2-LWP 8-SJ   | ✓ |
| 3-DTS/9-FILE | ✓ |
| 4-VLC        | ✓ |
| 5-RJF        | ✓ |
| 6-LWP        | ✓ |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-95)

TO (new operator) **PEASE OIL & GAS COMPANY**  
 (address) **PO BOX 1874**  
**GRAND JUNCTION CO 81502**  
**WILLARD PEASE**  
 phone ( **303** ) **245-5917**  
 account no. **N 1080**

FROM (former operator) **VALLEY OPERATING INC**  
 (address) **745 GILPIN ST**  
**DENVER CO 80218-3633**  
**LEE ROBINSON**  
 phone ( **303** ) **289-7720**  
 account no. **N8270**

Well(s) (attach additional page if needed):

|                               |                       |               |           |           |           |                   |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <b>**SEE ATTACHED**</b> | API: <u>019-30687</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

**OPERATOR CHANGE DOCUMENTATION**

- 1c 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-5-95)*
- 1c 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-21-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- 1c 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1c 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-30-95)*
- Exp 6. Cardex file has been updated for each well listed above. *9-6-95*
- Exp 7. Well file labels have been updated for each well listed above. *9-7-95*
- 1c 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-30-95)*
- 1c 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

- Y 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_.  
Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- Y 1. All attachments to this form have been microfilmed. Date: September 12 1995.

### FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

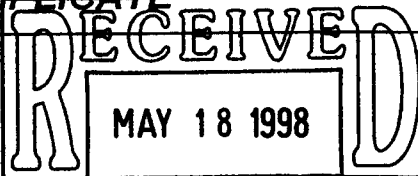
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burkhalter Engineering, Inc.

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached

5. Lease Designation and Serial No.

U-2140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or Altering Casing Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.  
Pease Oil and Gas Company

14. I hereby certify that the foregoing is true and correct

Signed

Title

Pres

Date May 4, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

EXHIBIT "A" TO SUNDRY NOTICE  
U-2140A

| <u>WELL NAME &amp; NO.</u> | <u>API NO.</u> | <u>1/4 1/4</u> | <u>SEC.</u> | <u>TWP.</u> | <u>RNG.</u> |
|----------------------------|----------------|----------------|-------------|-------------|-------------|
| Federal 10-2               | 43-019-31210   | NESW           | 10          | 20S         | 21E         |
| Federal 11-1               | 43-019-30485   | NWSW           | 11          | 20S         | 21E         |
| Federal 11-2               | 43-019-30882   | SESE           | 11          | 20S         | 21E         |
| Federal 11-3               | 43-019-30884   | SWSW           | 11          | 20S         | 21E         |
| Federal 12-1               | 43-019-30881   | SWSW           | 12          | 20S         | 21E         |
| Federal 13-1               | 43-019-30348   | SWSW           | 13          | 20S         | 21E         |
| Federal 13-2               | 43-019-30673   | SENW           | 13          | 20S         | 21E         |
| Federal 13-3               | 43-019-30883   | NWNE           | 13          | 20S         | 21E         |
| Federal 13-4               | 43-019-30885   | NWSE           | 13          | 20S         | 21E         |
| Federal 14-1               | 43-019-30430   | NWNW           | 14          | 20S         | 21E         |
| Federal 14-1A              | 43-019-30436   | NWNW           | 14          | 20S         | 21E         |
| Federal 14-2               | 43-019-30487   | NENE           | 14          | 20S         | 21E         |
| Federal 15-1               | 43-019-30585   | NESE           | 15          | 20S         | 21E         |
| Federal 15-2               | 43-019-30636   | NWNW           | 15          | 20S         | 21E         |
| Federal 15-3               | 43-019-30637   | NENE           | 15          | 20S         | 21E         |
| Federal 15-4               | 43-019-30887   | SWSW           | 15          | 20S         | 21E         |
| Federal 1-10               | 43-019-30484   | NWSW           | 10          | 20S         | 21E         |
| Federal 22-1               | 43-019-30625   | SENE           | 22          | 20S         | 21E         |

-END-

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PEASE OIL & GAS COMPANY  
PO BOX 60219  
GRAND JUNCTION, CO 81506

UTAH ACCOUNT NUMBER: N1080

REPORT PERIOD (MONTH/YEAR): 7 / 1999

AMENDED REPORT ☐ (Highlight Changes)

| WELL NAME                   |        |            | Producing Zone | Well Status | Well Type | Days Oper | Production Volumes |                |             |
|-----------------------------|--------|------------|----------------|-------------|-----------|-----------|--------------------|----------------|-------------|
| API Number                  | Entity | Location   |                |             |           |           | OIL (BBL)          | GAS (MCF)      | WATER (BBL) |
| FEDERAL 14-1<br>4301930430  | 08169  | 20S 21E 14 | DKTA           |             | GW        |           | U-2140A            | apprv 12.16.99 | ffb 4.1.98  |
| FEDERAL 25-3<br>4301930575  | 08170  | 20S 21E 25 | MRSN           |             | GW        |           | U-2139A            | apprv 12.16.99 | ffb 4.1.98  |
| FEDERAL 25-4<br>4301930743  | 08181  | 20S 21E 25 | MRSN           |             | GW        |           | U-2139A            | apprv 12.16.99 | ffb 4.1.98  |
| FEDERAL 18-1<br>4301930875  | 08200  | 20S 22E 18 | DKTA           |             | GW        |           | U-37730            | apprv 12.16.99 | ffb 4.1.98  |
| FEDERAL 19-3<br>4301930302  | 08201  | 20S 22E 19 | DKTA           |             | GW        |           | U-12702A           | apprv 12.16.99 | ffb 4.1.98  |
| FEDERAL 19-1A<br>4301930896 | 08201  | 20S 22E 19 | DKTA           |             | GW        |           | U-12702A           | apprv 12.16.99 | ffb 4.1.98  |
| FEDERAL 30-1<br>4301930429  | 08203  | 20S 22E 30 | DKTA           |             | GW        |           | U-12702            | apprv 12.16.99 | ffb 4.1.98  |
| FEDERAL 31-1A<br>4301930308 | 08204  | 20S 22E 31 | DK-MR          |             | GW        |           | U-12702A           | apprv 12.16.99 | ffb 4.1.98  |
| FEDERAL 31-2<br>4301930876  | 08205  | 20S 22E 31 | DKTA           |             | GW        |           |                    |                |             |
| FEDERAL #10-2<br>4301931210 | 08207  | 20S 21E 10 | MRSN           |             | GW        |           | U-2140A            | apprv 12.16.99 | ffb 4.1.98  |
| FEDERAL 24-4<br>4301930900  | 08208  | 20S 21E 24 | ENRD           |             | GW        |           | U-2139A            | apprv 12.16.99 | ffb 4.1.98  |
| CALF CANYON 8<br>4301931197 | 09820  | 20S 21E 03 | DKTA           |             | GW        |           | U-11620            | apprv 12.16.99 | ffb 4.1.98  |
| FEDERAL #15-4<br>4301930887 | 10140  | 20S 21E 15 | CM-MR          |             | GW        |           | U-2140A            | apprv 12.16.99 | ffb 4.1.98  |

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



RECEIVED  
DEC 22 1999  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
DIVISION OF OIL, GAS & MINING

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

~~U-2140A~~ U02140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

See Exhibit "A" Attached

2. Name of Operator

Burkhalter Engineering, Inc.

9. API Well No.

See Exhibit "A" Attached

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

10. Field and Pool, or Exploratory Area

Cisco Dome

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

*Willard Pease Jr.*  
Willard Pease Jr.

Pease Oil and Gas Company

14. I hereby certify that the foregoing is true and correct

Signed

*J. H. Burkhalter*

Title

*Pres*

Date May 4, 1998

(This space for Federal or State office use)

Approved by

*William H.*

Title

Assistant Field Manager,  
Division of Resources

Date

*12/16/99*

Conditions of approval, if any:

CONDITIONS OF APPROVAL

cc: U006m 12/16/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

EXHIBIT "A" TO SUNDRY NOTICE  
U-2140A

| <u>WELL NAME &amp; NO.</u> | <u>API NO.</u> | <u>1/4 1/4</u> | <u>SEC.</u> | <u>TWP.</u> | <u>RNG.</u> |
|----------------------------|----------------|----------------|-------------|-------------|-------------|
| Federal 10-2               | 43-019-31210   | NESW           | 10          | 20S         | 21E         |
| Federal 11-1               | 43-019-30485   | NWSW           | 11          | 20S         | 21E         |
| Federal 11-2               | 43-019-30882   | SESE           | 11          | 20S         | 21E         |
| Federal 11-3               | 43-019-30884   | SWSW           | 11          | 20S         | 21E         |
| Federal 12-1               | 43-019-30881   | SWSW           | 12          | 20S         | 21E         |
| Federal 13-1               | 43-019-30348   | SWSW           | 13          | 20S         | 21E         |
| Federal 13-2               | 43-019-30673   | SENW           | 13          | 20S         | 21E         |
| Federal 13-3               | 43-019-30883   | NWNE           | 13          | 20S         | 21E         |
| Federal 13-4               | 43-019-30885   | NWSE           | 13          | 20S         | 21E         |
| Federal 14-1               | 43-019-30430   | NWNW           | 14          | 20S         | 21E         |
| Federal 14-1A              | 43-019-30436   | NWNW           | 14          | 20S         | 21E         |
| Federal 14-2               | 43-019-30487   | NENE           | 14          | 20S         | 21E         |
| Federal 15-1               | 43-019-30585   | NESE           | 15          | 20S         | 21E         |
| Federal 15-2               | 43-019-30636   | NWNW           | 15          | 20S         | 21E         |
| Federal 15-3               | 43-019-30637   | NENE           | 15          | 20S         | 21E         |
| Federal 15-4               | 43-019-30887   | SWSW           | 15          | 20S         | 21E         |
| Federal 1-10               | 43-019-30484   | NWSW           | 10          | 20S         | 21E         |
| Federal 22-1               | 43-019-30625   | SENE           | 22          | 20S         | 21E         |

-END-

Burkhalter Engineering, Inc.

All Wells on Lease UTU02140A

(1-10, 10-2, 11-1, 11-2, 11-3, 12-1, 13-1, 13-2, 13-3, 13-4,  
14-1, 14-1A, 14-2, 15-1, 15-2, 15-3, 15-4 and 22-1)

Sections 10, 11, 12, 13, 14, 15 and 22, T. 20 S., R. 21 E.

Grand County, Utah

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1097 (Principal - Burkhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

# OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

| Routing                  |                 |
|--------------------------|-----------------|
| 1. <u>KDR</u> ✓          | 6. _____        |
| 2. <u>GLH</u> ✓          | 7. <u>KAS</u> ✓ |
| 3. <u>FRB</u> <u>FRB</u> | 8. <u>SI</u>    |
| 4. <u>CDW</u> ✓          | 9. <u>FILE</u>  |
| 5. <u>KDR</u> ✓          |                 |

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-98

TO: (new operator) BURKHALTER ENGINEERING INC FROM: (old operator) PEASE OIL & GAS COMPANY  
(address) PO BOX 60095 (address) PO BOX 60219

GRAND JUNCTION CO 81506

GRAND JUNCTION CO 81506

Phone: (970) 245-5917

Phone: (970) 245-5917

Account no. N6820

Account no. N1080

WELL(S) attach additional page if needed:

\* CALF CANYON UNIT

|                               |                       |               |             |              |              |              |
|-------------------------------|-----------------------|---------------|-------------|--------------|--------------|--------------|
| Name: <u>**SEE ATTACHED**</u> | API: <u>920930887</u> | Entity: _____ | S <u>15</u> | T <u>205</u> | R <u>212</u> | Lease: _____ |
| Name: _____                   | API: _____            | Entity: _____ | S _____     | T _____      | R _____      | Lease: _____ |
| Name: _____                   | API: _____            | Entity: _____ | S _____     | T _____      | R _____      | Lease: _____ |
| Name: _____                   | API: _____            | Entity: _____ | S _____     | T _____      | R _____      | Lease: _____ |
| Name: _____                   | API: _____            | Entity: _____ | S _____     | T _____      | R _____      | Lease: _____ |
| Name: _____                   | API: _____            | Entity: _____ | S _____     | T _____      | R _____      | Lease: _____ |
| Name: _____                   | API: _____            | Entity: _____ | S _____     | T _____      | R _____      | Lease: _____ |

## OPERATOR CHANGE DOCUMENTATION

- 1 (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 5-18-98)
- 1 (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 5-18-98)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_\_. If yes, show company file number: \_\_\_\_\_.
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. (Rec'd 8.9.99) (Rec'd 12.22.99)
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (11.19.99) Calb Canyon U. (12.30.99)
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. **Well file labels** have been updated for each well listed above.
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (10.29.99) Calb Canyon U. (12.30.99)
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- VDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date                     . If yes, division response was made to this request by letter dated                     .

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on                      to                      at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated                      19     , of their responsibility to notify all interest owners of this change.

## FILMING

- ✓ 1. All attachments to this form have been microfilmed. Today's date: 4.24.01.

## FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

990621 per Teresa Thompson w/ BLM, there hasn't been any paperwork filed on Caff Canyon unit. No approval as of yet.

990809 rec'd Caff Canyon unit approval.

990902 left message for Marie McHann (BLM) for Fed. wells

990902 Marie (BLM) called me back. Caff Canyon unit wells have been approved, but not the federal ones yet. There is a problem, per Marie those approvals will take another week. She will send me a copy as soon as it is approved.

991119 called Marie McHann (BLM; 435.259.2135) to find out if Fed. wells appl. She told me not yet, there is a bonding problem. Only Caff Canyon u wells have been approved.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

1102140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" attached

9. API Well No.

See Exhibit "A" attached

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Twin Arrow, Inc.

3. Address and Telephone No.

P.O. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" attached

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CHANGE OF OPERATOR  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sept. 1, 2000  
Effective ~~July 1, 2000~~ Twin Arrow, Inc. became the operator of the wells listed on Exhibit "A" attached. Twin Arrow, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. UT1185

J. N. Burkhalter  
J. N. Burkhalter/President  
Burkhalter Engineering Inc.

14. I hereby certify that the foregoing is true and correct

Signed

Andrea G. Jorden

Title

Office Manager

Date 8/18/2000

(This space for Federal or State office use)

Assistant Field Manager,  
Division of Resources

Approved by

William Hinger

Title

Date

9/26/2000

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

cc: DOSM 9/27/00

\*See Instruction on Reverse Side

**EXHIBIT "A" TO SUNDRY NOTICE  
WELL LIST U-2140A**

| <b><u>WELL NAME &amp; NO.</u></b> | <b><u>API NO.</u></b> | <b><u>1/4 1/4</u></b> | <b><u>SEC</u></b> | <b><u>TWP</u></b> | <b><u>RNG.</u></b> |
|-----------------------------------|-----------------------|-----------------------|-------------------|-------------------|--------------------|
| Federal 10-2                      | 43-019-31210          | NESW                  | 10                | 20S               | 21E                |
| Federal 11-1                      | 43-019-30485          | NWSW                  | 11                | 20S               | 21E                |
| Federal 11-2                      | 43-019-30882          | SESE                  | 11                | 20S               | 21E                |
| Federal 11-3                      | 43-019-30884          | SWSW                  | 11                | 20S               | 21E                |
| Federal 12-1                      | 43-019-30881          | SWSW                  | 12                | 20S               | 21E                |
| Federal 13-1                      | 43-019-30348          | SWSW                  | 13                | 20S               | 21E                |
| Federal 13-2                      | 43-019-30673          | SENE                  | 13                | 20S               | 21E                |
| Federal 13-3                      | 43-019-30883          | NWNE                  | 13                | 20S               | 21E                |
| Federal 13-4                      | 43-019-30885          | NWSE                  | 13                | 20S               | 21E                |
| Federal 14-1                      | 43-019-30430          | NWNW                  | 14                | 20S               | 21E                |
| Federal 14-1A                     | 43-019-30436          | NWNW                  | 14                | 20S               | 21E                |
| Federal 14-2                      | 43-019-30487          | NENE                  | 14                | 20S               | 21E                |
| Federal 15-1                      | 43-019-30585          | NESE                  | 15                | 20S               | 21E                |
| Federal 15-2                      | 43-019-30636          | NWNW                  | 15                | 20S               | 21E                |
| Federal 15-3                      | 43-019-30637          | NENE                  | 15                | 20S               | 21E                |
| Federal 15-4                      | 43-019-30887          | SWSW                  | 15                | 20S               | 21E                |
| Federal 1-10                      | 43-019-30484          | NWSW                  | 10                | 20S               | 21E                |
| Federal 22-1                      | 43-019-30625          | SENE                  | 22                | 20S               | 21E                |

Twin Arrow Incorporated  
Well Nos. 10-2, 11-1, 11-2, 11-3, 12-1, 13-1, 13-2, 13-14,  
14-1, 14-1A, 14-2, 15-1, 15-2, 15-3, 15-4, 1-10, 22-1  
Sections 10, 11, 12, 13, 14, 15 and 22 T. 20 S., R. 21 E.  
Lease UTU02140A  
Grand County, Utah

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Twin Arrow Incorporated is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal -Twin Arrow Incorporated) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



**OPERATOR CHANGE WORKSHEET****ROUTING**

|          |  |                    |
|----------|--|--------------------|
| 1. GLH   |  | 4-KAS ✓            |
| 2. CDW ✓ |  | 5- <del>SP</del> ✓ |
| 3. JLT   |  | 6-FILE             |

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

**09-01-2000****FROM:** (Old Operator):

BURKHALTER ENGINEERING INC.

Address: P. O. BOX 60095

GRAND JUNCTION, CO 81506

Phone: 1-(970)-243-6060

Account No. N6820

**TO:** ( New Operator):

TWIN ARROW INC.

Address: P. O. BOX 948

RANGELY, CO 91648

Phone: 1-(970)-675-8226

Account N1415

**CA No.****Unit:****WELL(S)**

| NAME          | API<br>NO.   | ENTITY<br>NO. | SEC. TWN<br>RNG | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
|---------------|--------------|---------------|-----------------|---------------|--------------|----------------|
| FEDERAL 10-2  | 43-019-31210 | 8207          | 10-20S-21E      | FEDERAL       | GW           | TA             |
| FEDERAL 1-10  | 43-019-30484 | 8141          | 10-20S-21E      | FEDERAL       | GW           | S              |
| FEDERAL 11-1  | 43-019-30485 | 8142          | 11-20S-21E      | FEDERAL       | GW           | S              |
| FEDERAL 11-2  | 43-019-30882 | 8143          | 11-20S-21E      | FEDERAL       | GW           | S              |
| FEDERAL 11-3  | 43-019-30884 | 8144          | 11-20S-21E      | FEDERAL       | GW           | S              |
| FEDERAL 12-1  | 43-019-30881 | 8145          | 12-20S-21E      | FEDERAL       | GW           | TA             |
| FEDERAL 13-1  | 43-019-30348 | 8146          | 13-20S-21E      | FEDERAL       | GW           | TA             |
| FEDERAL 13-2  | 43-019-30673 | 8147          | 13-20S-21E      | FEDERAL       | GW           | S              |
| FEDERAL 13-3  | 43-019-30883 | 8148          | 13-20S-21E      | FEDERAL       | GW           | TA             |
| FEDERAL 13-4  | 43-019-30885 | 8149          | 13-20S-21E      | FEDERAL       | GW           | TA             |
| FEDERAL 14-1  | 43-019-30430 | 8169          | 14-20S-21E      | FEDERAL       | GW           | S              |
| FEDERAL 14-1A | 43-019-30436 | 8150          | 14-20S-21E      | FEDERAL       | GW           | TA             |
| FEDERAL 14-2  | 43-019-30487 | 8151          | 14-20S-21E      | FEDERAL       | GW           | S              |
| FEDERAL 15-1  | 43-019-30585 | 11391         | 15-20S-21E      | FEDERAL       | GW           | TA             |
| FEDERAL 15-2  | 43-019-30636 | 8154          | 15-20S-21E      | FEDERAL       | GW           | S              |
| FEDERAL 15-3  | 43-019-30637 | 8155          | 15-20S-21E      | FEDERAL       | GW           | S              |
| FEDERAL 15-4  | 43-019-30887 | 10140         | 15-20S-21E      | FEDERAL       | GW           | TA             |
| FEDERAL 22-1  | 43-019-30625 | 8156          | 22-20S-21E      | FEDERAL       | GW           | S              |
|               |              |               |                 |               |              |                |
|               |              |               |                 |               |              |                |
|               |              |               |                 |               |              |                |
|               |              |               |                 |               |              |                |
|               |              |               |                 |               |              |                |

**OPERATOR CHANGES DOCUMENTATION**1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

10/02/2000

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

10/02/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/02/2000
4. Is the new operator registered in the State of Utah: YES Business Number:                       
**\*APPLICATION HAS BEEN SUBMITTED TO DIV OF CORP.**
5. If **NO**, the operator was contacted on:
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 09/26/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/10/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/10/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.:

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 09/28/2000

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**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

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**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
U-12702A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
See Exhibit "A" attached

9. API Well No.  
See Exhibit "A" attached

10. Field and Pool, or Exploratory Area  
Cisco Dome

11. County or Parish, State  
Grand County, Utah

SUBMIT IN TRIPLICATE

RECEIVED  
MOAB FIELD OFFICE  
DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Jelco Energy Inc.

3. Address and Telephone No.  
P.O. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" attached

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

- ☐ Change of Title  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective May 23, 2001, Jelco Energy Inc. became the operator of the wells listed on Exhibit "A" attached. Jelco Energy Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. UT1185

14. I hereby certify that the foregoing is true and correct

Signed William H. Stinger Title Office Manager Date 5/23/2001

(This space for Federal or State office use)

Approved by William H. Stinger Title Assistant Field Manager, Date 5/25/01  
Conditions of approval, if any: Division of Resources

CONDITIONS OF APPROVAL ATTACHED

Jelco Energy, Inc.  
Well Nos. 19-1A, 19-3 and 31-1A  
Sections 19 and 31 T. 20 S., R. 22 E.  
Lease UTU12702A  
Grand County, Utah

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jelco Energy, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal - Jelco Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE  
WELL LIST U-2139A

| <u>WELL NAME &amp; NO.</u> | <u>API NO.</u> | <u>1/4 1/4</u> | <u>SEC</u> | <u>TWP</u> | <u>RNG.</u> |
|----------------------------|----------------|----------------|------------|------------|-------------|
| Federal 14-3               | 43-019-30488   | NESE           | 14         | 20S        | 21E         |
| Federal 14-4               | 43-019-30878   | SWSW           | 14         | 20S        | 21E         |
| Federal 23-1               | 43-019-30355   | SWNE           | 23         | 20S        | 21E         |
| Federal 23-2               | 43-019-30586   | NWNW           | 23         | 20S        | 21E         |
| Federal 23-3               | 43-019-30588   | NESW           | 23         | 20S        | 21E         |
| Federal 23-4               | 43-019-30760   | NWSE           | 23         | 20S        | 21E         |
| Federal 24-2               | 43-019-30530   | NWNW           | 24         | 20S        | 21E         |
| Federal 24-3               | 43-019-30432   | SWSE           | 24         | 20S        | 21E         |
| Federal 24-4               | 43-019-30900   | NWNE           | 24         | 20S        | 21E         |
| Federal 25-1               | 43-019-30359   | SWNE           | 25         | 20S        | 21E         |
| Federal 25-2               | 43-019-30587   | SWSW           | 25         | 20S        | 21E         |
| Federal 25-3               | 43-019-30575   | SESE           | 25         | 20S        | 21E         |
| Federal 25-4               | 43-019-30743   | NENW           | 25         | 20S        | 21E         |

EXHIBIT "A" TO SUNDRY NOTICE  
U-12702A

| <u>WELL NAME &amp; NO.</u> | <u>API NO.</u> | <u>1/4 1/4</u> | <u>SEC.</u> | <u>TWP.</u> | <u>RNG.</u> |
|----------------------------|----------------|----------------|-------------|-------------|-------------|
| Federal 19-1A              | 43-019-30896   | SWNW           | 19          | 20S         | 22E         |
| Federal 19-3               | 43-019-30302   | SWSW           | 19          | 20S         | 22E         |
| Federal 31-1A              | 43-019-30308   | NENW           | 31          | 20S         | 22E         |

EXHIBIT "A" TO SUNDRY NOTICE  
WELL LIST U-2140A

| <u>WELL NAME &amp; NO.</u> | <u>API NO.</u> | <u>1/4 1/4</u> | <u>SEC</u> | <u>TWP</u> | <u>RNG.</u> |
|----------------------------|----------------|----------------|------------|------------|-------------|
| Federal 10-2 ✓             | 43-019-31210   | NESW           | 10         | 20S        | 21E         |
| Federal 11-1 ✓             | 43-019-30485   | NWSW           | 11         | 20S        | 21E         |
| Federal 11-2 ✓             | 43-019-30882   | SESE           | 11         | 20S        | 21E         |
| Federal 11-3 ✓             | 43-019-30884   | SWSW           | 11         | 20S        | 21E         |
| Federal 12-1 ✓             | 43-019-30881   | SWSW           | 12         | 20S        | 21E         |
| Federal 13-1 ✓             | 43-019-30348   | SWSW           | 13         | 20S        | 21E         |
| Federal 13-2 ✓             | 43-019-30673   | SENW           | 13         | 20S        | 21E         |
| Federal 13-3 ✓             | 43-019-30883   | NWNE           | 13         | 20S        | 21E         |
| Federal 13-4 ✓             | 43-019-30885   | NWSE           | 13         | 20S        | 21E         |
| Federal 14-1 ✓             | 43-019-30430   | NWNW           | 14         | 20S        | 21E         |
| Federal 14-1A ✓            | 43-019-30436   | NWNW           | 14         | 20S        | 21E         |
| Federal 14-2 ✓             | 43-019-30487   | NENE           | 14         | 20S        | 21E         |
| Federal 15-1 ✓             | 43-019-30585   | NESE           | 15         | 20S        | 21E         |
| Federal 15-2 ✓             | 43-019-30636   | NWNW           | 15         | 20S        | 21E         |
| Federal 15-3 ✓             | 43-019-30637   | NENE           | 15         | 20S        | 21E         |
| Federal 15-4 ✓             | 43-019-30887   | SWSW           | 15         | 20S        | 21E         |
| Federal 1-10 ✓             | 43-019-30484   | NWSW           | 10         | 20S        | 21E         |
| Federal 22-1 ✓             | 43-019-30625   | SENE           | 22         | 20S        | 21E         |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

Jelco Energy, Inc.

3. ADDRESS OF OPERATOR:

P.O. Box 948 CITY Rangely STATE CO ZIP 81648

PHONE NUMBER:

9706758226

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

see attached list

9. API NUMBER:

10. FIELD AND POOL OR WILDCAT:

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

see attached list

Until May 1, 2001 Twin Arrow, Inc. and Jelco Energy Inc. were the same company. We split Twin Arrow, Inc. and Jelco Energy apart so Jelco Energy could operate all the Utah wells and Twin Arrow will operate all the Colorado Wells.

NAME (PLEASE PRINT) Linda C. Gordon

TITLE Office Manager

SIGNATURE

*Linda C. Gordon*

DATE 6/1/2001

(This space for State use only)

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

JUN 15 2001

DIVISION OF  
OIL, GAS AND MINING



| FED. LEASE #           | API #        | WELL NAME       | SEC | QTR   | TWP | RNG |
|------------------------|--------------|-----------------|-----|-------|-----|-----|
| UTU5675                | 430193039200 | CALF CANYON #4  | 11  | NWNW  | 20S | 21E |
| UTU72600               | 430193039300 | CALF CANYON #5  | 11  | SENE  | 20S | 21E |
| UTU72600               | 430193109400 | FEDERAL #675-3  | 10  | SWNW  | 20S | 21E |
| UTU11620               | 430193119700 | CALF CANYON #8  | 3   | SESW  | 20S | 21E |
| UTU70813A              | 430193029800 | CALF CANYON #1  | 3   | SWSE  | 20S | 21E |
| UTU70813A              | 430193037600 | FEDERAL 675-1   | 10  | NENW  | 20S | 21E |
| UTU70813A              | 430193116800 | CALF CANYON #7  | 2   | SESW  | 20S | 21E |
| UTU70813A              | 430193118700 | FEDERAL 675-4   | 10  | NENW  | 20S | 21E |
| UTU70813A              | 430193119900 | FEDERAL 675-5   | 10  | NWNW  | 20S | 21E |
| UTU70813A              | 430193120300 | CALF CANYON #10 | 3   | SESE  | 20S | 21E |
| UTU70813A              | 430193120800 | FEDERAL 675-6   | 9   | NENE  | 20S | 21E |
| UTU70813A              | 430193120900 | CALF CANYON #11 | 3   | SWSW  | 20S | 21E |
| UTU02139A              | 430193035500 | FEDERAL 23-1    | 23  | SWNE  | 20S | 21E |
| UTU02139A              | 430193035900 | FEDERAL 25-1    | 25  | SWNE  | 20S | 21E |
| UTU02139A              | 430193043200 | FEDERAL 24-3    | 24  | SWSE  | 20S | 21E |
| UTU02139A              | 430193048800 | FEDERAL 14-3    | 14  | NESE  | 20S | 21E |
| UTU02139A              | 430193053000 | FEDERAL 24-2    | 24  | NWNW  | 20S | 21E |
| UTU02139A              | 430193057500 | FEDERAL 25-3    | 25  | SESE  | 20S | 21E |
| UTU02139A              | 430193058600 | FEDERAL 23-2    | 23  | NWNW  | 20S | 21E |
| UTU02139A              | 430193058700 | FEDERAL 25-2    | 25  | SWSW  | 20S | 21E |
| UTU02139A              | 430193058800 | FEDERAL 23-3    | 23  | NESW  | 20S | 21E |
| UTU02139A              | 430193074300 | FEDERAL 25-4    | 25  | NENW  | 20S | 21E |
| UTU02139A              | 430193076000 | FEDERAL 23-4    | 23  | NWSE  | 20S | 21E |
| UTU02139A              | 430193087800 | FEDERAL 14-4    | 14  | SWSW  | 20S | 21E |
| UTU02139A              | 430193090000 | FEDERAL 24-4    | 24  | NWNE  | 20S | 21E |
| UTU02140A              | 430193034800 | FEDERAL 13-1    | 13  | SWSW  | 20S | 21E |
| UTU02140A              | 430193043000 | FEDERAL 14-1    | 14  | NWNW  | 20S | 21E |
| UTU02140A              | 430193043600 | FEDERAL 14-1A   | 14  | NWNW  | 20S | 21E |
| UTU02140A              | 430193048400 | FEDERAL 10-1    | 10  | NWSW  | 20S | 21E |
| UTU02140A              | 430193048500 | FEDERAL 11-1    | 11  | NWSW  | 20S | 21E |
| UTU02140A              | 430193048700 | FEDERAL 14-2    | 14  | NENE  | 20S | 21E |
| UTU02140A              | 430193058500 | FEDERAL 15-1    | 15  | NESE  | 20S | 21E |
| UTU02140A              | 430193062500 | FEDERAL 22-1    | 22  | SENE  | 20S | 21E |
| UTU02140A              | 430193063600 | FEDERAL 15-2    | 15  | NWNW  | 20S | 21E |
| UTU02140A              | 430193063700 | FEDERAL 15-3    | 15  | NENE  | 20S | 21E |
| UTU02140A              | 430193067300 | FEDERAL 13-2    | 13  | SENW  | 20S | 21E |
| UTU02140A              | 430193088100 | FEDERAL 12-1    | 12  | SWSW  | 20S | 21E |
| UTU02140A              | 430193088200 | FEDERAL 11-2    | 11  | SESE  | 20S | 21E |
| UTU02140A              | 430193088300 | FEDERAL 13-3    | 13  | NWNE  | 20S | 21E |
| UTU02140A              | 430193088400 | FEDERAL 11-3    | 11  | SWSW  | 20S | 21E |
| UTU02140A              | 430193088500 | FEDERAL 13-4    | 13  | NWSE  | 20S | 21E |
| UTU02140A              | 430193088700 | FEDERAL 15-4    | 15  | SWSW  | 20S | 21E |
| UTU02140A              | 430193121000 | FEDERAL 10-2    | 10  | NESW  | 20S | 21E |
| UTU12702               | 430193042900 | FEDERAL 30-1    | 30  | SWNW  | 20S | 22E |
| UTU12702A              | 430193030200 | FEDERAL 19-3    | 19  | SWSW  | 20S | 22E |
| UTU12702A              | 430193030800 | FEDERAL 31-1A   | 31  | NENW  | 20S | 22E |
| UTU12702A              | 430193030800 | FEDERAL 31-1A   | 31  | NENW  | 20S | 22E |
| UTU12702A              | 430193089600 | FEDERAL 19-1A   | 19  | SWNW  | 20S | 22E |
| UTU37730               | 430193087500 | FEDERAL 18-1    | 18  | NESW  | 20S | 22E |
| STATE WELL<br>ML-24295 | 430193034700 | STATE 32-1      | 32  | W 1/2 | 20S | 22E |

## OPERATOR CHANGE WORKSHEET

## ROUTING

|        |   |        |
|--------|---|--------|
| 1. GLH |   | 4-KAS  |
| 2. CDW | ✓ | 5-LP ✓ |
| 3. JLT |   | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

**X Operator Name Change (Only)**

Merger

The operator of the well(s) listed below has changed, effective: **05-23-2001****FROM: (Old Operator):**

TWIN ARROW INC

Address: P. O BOX 948

RANGELY, CO 81648

Phone: 1-(970)-675-8226

Account N1415

**TO: ( New Operator):**

JELCO ENERGY INC

Address: P. O . BOX 948

RANGELY, CO 81648

Phone: 1-(970)-675-8226

Account N1825

CA No.

Unit:

**WELL(S)**

| NAME          | API NO       | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------|--------------|-----------|-------------|------------|-----------|-------------|
| FEDERAL 10-2  | 43-019-31210 | 8207      | 10-20S-21E  | FEDERAL    | GW        | TA          |
| FEDERAL 11-2  | 43-019-30882 | 8143      | 11-20S-21E  | FEDERAL    | GW        | S           |
| FEDERAL 11-3  | 43-019-30884 | 8144      | 11-20S-21E  | FEDERAL    | GW        | P           |
| FEDERAL 12-1  | 43-019-30881 | 8145      | 12-20S-21E  | FEDERAL    | GW        | TA          |
| FEDERAL 13-2  | 43-019-30673 | 8147      | 13-20S-21E  | FEDERAL    | GW        | P           |
| FEDERAL 13-3  | 43-019-30883 | 8148      | 13-20S-21E  | FEDERAL    | GW        | TA          |
| FEDERAL 13-4  | 43-019-30885 | 8149      | 13-20S-21E  | FEDERAL    | GW        | TA          |
| FEDERAL 15-2  | 43-019-30636 | 8154      | 15-20S-21E  | FEDERAL    | GW        | S           |
| FEDERAL 15-3  | 43-019-30637 | 8155      | 15-20S-21E  | FEDERAL    | GW        | P           |
| FEDERAL 15-4  | 43-019-30887 | 10140     | 15-20S-21E  | FEDERAL    | GW        | TA          |
| FEDERAL 22-1  | 43-019-30625 | 8156      | 22-20S-21E  | FEDERAL    | GW        | P           |
| FEDERAL 19-1A | 43-019-30896 | 8201      | 19-20S-22E  | FEDERAL    | GW        | TA          |
| FEDERAL 19-3  | 43-019-30302 | 8201      | 19-20S-22E  | FEDERAL    | GW        | TA          |
| FEDERAL 31-1A | 43-019-30308 | 8204      | 31-20S-22E  | FEDERAL    | GW        | P           |
|               |              |           |             |            |           |             |
|               |              |           |             |            |           |             |
|               |              |           |             |            |           |             |
|               |              |           |             |            |           |             |
|               |              |           |             |            |           |             |
|               |              |           |             |            |           |             |
|               |              |           |             |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/15/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/15/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/18/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 4825833-0143
5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 05/24/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/19/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/19/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 7-12-01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
UTU 02140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
See attached list

9. API Well No.  
See attached list

10. Field and Pool, or Exploratory Area  
Greater Cisco

11. County or Parish, State  
Grand County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

2003 JUN -9 P 1:16

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
ABS Energy LLC N2475

3a. Address  
P.O. Box 736, Rangely, CO 81648

3b. Phone No. (include area code)  
970-675-5212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
See attached list

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                             |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                             |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective January 1, 2003, ABS Energy LLC is the new operator. ABS Energy LLC is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. UTB 000034

Linda C. Gordon  
Jelco Energy/Linda C. Gordon

N1825

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Linda C. Gordon

Title Office Manager/ABS Energy LLC

Signature

Date June 4, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Division of Resources  
Moab Field Office

Date JUN -9 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: udoam

Conditions Attached

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JUN 30 2003

| FED. LEASE # | API #        | WELL NAME     | SEC | QTR  | TWP | RNG |
|--------------|--------------|---------------|-----|------|-----|-----|
| UTU02140A    | 430193034800 | FEDERAL 13-1  | 13  | SWSW | 20S | 21E |
| UTU02140A    | 430193043000 | FEDERAL 14-1  | 14  | NWNW | 20S | 21E |
| UTU02140A    | 430193043600 | FEDERAL 14-1A | 14  | NWNW | 20S | 21E |
| UTU02140A    | 430193048400 | FEDERAL 10-1  | 10  | NWSW | 20S | 21E |
| UTU02140A    | 430193048500 | FEDERAL 11-1  | 11  | NWSW | 20S | 21E |
| UTU02140A    | 430193048700 | FEDERAL 14-2  | 14  | NENE | 20S | 21E |
| UTU02140A    | 430193058500 | FEDERAL 15-1  | 15  | NESE | 20S | 21E |
| UTU02140A    | 430193062500 | FEDERAL 22-1  | 22  | SENE | 20S | 21E |
| UTU02140A    | 430193063600 | FEDERAL 15-2  | 15  | NWNW | 20S | 21E |
| UTU02140A    | 430193063700 | FEDERAL 15-3  | 15  | NENE | 20S | 21E |
| UTU02140A    | 430193067300 | FEDERAL 13-2  | 13  | SENE | 20S | 21E |
| UTU02140A    | 430193088100 | FEDERAL 12-1  | 12  | SWSW | 20S | 21E |
| UTU02140A    | 430193088200 | FEDERAL 11-2  | 11  | SESE | 20S | 21E |
| UTU02140A    | 430193088300 | FEDERAL 13-3  | 13  | NWNE | 20S | 21E |
| UTU02140A    | 430193088400 | FEDERAL 11-3  | 11  | SWSW | 20S | 21E |
| UTU02140A    | 430193088500 | FEDERAL 13-4  | 13  | NWSE | 20S | 21E |
| UTU02140A    | 430193088700 | FEDERAL 15-4  | 15  | SWSW | 20S | 21E |
| UTU02140A    | 430193121000 | FEDERAL 10-2  | 10  | NESW | 20S | 21E |

RECEIVED

JUN 30 2003

DIV. OF OIL, GAS & MINING

ABS Energy, LLC  
All Wells on Lease  
Sections 10 - 15, 22, T. 20 S., R. 21 E.  
Lease UTU02140A  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that ABS Energy, LLC is considered to be the operator of the above wells effective January 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000034 (Principal – ABS Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

Jelco Energy (formerly Twin Arrow Inc.)

3. ADDRESS OF OPERATOR:

P.O. Box 948, Rangely, CO 81648

PHONE NUMBER:

970-675-5212

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

see attached list

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

see attached list

COUNTY:

Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2003, Jelco Energy sold all its interest and ownership in the wells listed of the attached list. The new owner and operator is ABS Energy LLC, P.O. Box 736, Rangely, CO 81648. Jelco Energy relinquishes ownership of all operating rights to ABS Energy LLC.

New Operator/ABS Energy LLC.

P.O. Box 736

Rangely, CO 81648

Fax 970-675-8558

Office 970-629-1116

ABS Energy LLC BLM Bond UTB000034

NAME (PLEASE PRINT)

Linda C. Gordon

TITLE

Office Mgr

SIGNATURE

DATE

7/2/03

(This space for State use only)

RECEIVED

JUL 08 2003

DIV. OF OIL, GAS & MINING

# WELL NAMES, ENTITY #'S AND WELL ID

| WELL NAME     | ENTITY # | API #      | WELL TYPE | LEGAL DESCRIPTION | LEASE TYPE | STATUS |
|---------------|----------|------------|-----------|-------------------|------------|--------|
| FEDERAL 14-1A | 08150    | 4301930436 | GAS       | T20S,R21E, SEC 14 | FEDERAL    | TA     |
| FEDERAL 1-10  | 08141    | 4301930484 | GAS       | T20S,R21E, SEC 10 | FEDERAL    | S      |
| FEDERAL 10-2  | 08207    | 4301931210 | GAS       | T20S,R21E, SEC 10 | FEDERAL    | TA     |
| FEDERAL 11-1  | 08142    | 4301930485 | GAS       | T20S,R21E, SEC 11 | FEDERAL    | P      |
| FEDERAL 11-2  | 08143    | 4301930882 | GAS       | T20S,R21E, SEC 11 | FEDERAL    | S      |
| FEDERAL 11-3  | 08144    | 4301930884 | GAS       | T20S,R21E, SEC 11 | FEDERAL    | P      |
| FEDERAL 12-1  | 08145    | 4301930881 | GAS       | T20S,R21E, SEC 12 | FEDERAL    | TA     |
| FEDERAL 13-1  | 08146    | 4301930348 | GAS       | T20S,R21E, SEC 13 | FEDERAL    | TA     |
| FEDERAL 13-2  | 08147    | 4301930673 | GAS       | T20S,R21E, SEC 13 | FEDERAL    | P      |
| FEDERAL 13-3  | 08148    | 4301930883 | GAS       | T20S,R21E, SEC 13 | FEDERAL    | TA     |
| FEDERAL 13-4  | 08149    | 4301930885 | GAS       | T20S,R21E, SEC 13 | FEDERAL    | TA     |
| FEDERAL 14-1  | 08169    | 4301930430 | GAS       | T20S,R21E, SEC 14 | FEDERAL    | P      |
| FEDERAL 14-2  | 08151    | 4301930487 | GAS       | T20S,R21E, SEC 14 | FEDERAL    | P      |
| FEDERAL 14-3  | 08152    | 4301930488 | GAS       | T20S,R21E, SEC 14 | FEDERAL    | P      |
| FEDERAL 14-4  | 08153    | 4301930878 | GAS       | T20S,R21E, SEC 14 | FEDERAL    | S      |
| FEDERAL 15-1  | 11391    | 4301930585 | GAS       | T20S,R21E, SEC 15 | FEDERAL    | TA     |
| FEDERAL 15-2  | 08154    | 4301930636 | GAS       | T20S,R21E, SEC 15 | FEDERAL    | S      |
| FEDERAL 15-3  | 08155    | 4301930637 | GAS       | T20S,R21E, SEC 15 | FEDERAL    | P      |
| FEDERAL 15-4  | 10140    | 4301930887 | GAS       | T20S,R21E, SEC 15 | FEDERAL    | TA     |
| FEDERAL 18-1  | 08200    | 4301930875 | GAS       | T20S,R22E, SEC 18 | FEDERAL    | S      |
| FEDERAL 19-1A | 08201    | 4301930896 | GAS       | T20S,R22E, SEC 19 | FEDERAL    | TA     |
| FEDERAL 19-3  | 08201    | 4301930302 | GAS       | T20S,R22E, SEC 19 | FEDERAL    | TA     |
| FEDERAL 22-1  | 08156    | 4301930625 | GAS       | T20S,R21E, SEC 22 | FEDERAL    | P      |
| FEDERAL 23-1  | 11393    | 4301930355 | GAS       | T20S,R21E, SEC 23 | FEDERAL    | P      |
| FEDERAL 23-2  | 08140    | 4301930586 | GAS       | T20S,R21E, SEC 23 | FEDERAL    | S      |
| FEDERAL 23-3  | 08157    | 4301930588 | GAS       | T20S,R21E, SEC 23 | FEDERAL    | P      |
| FEDERAL 23-4  | 08158    | 4301930760 | GAS       | T20S,R21E, SEC 23 | FEDERAL    | P      |
| FEDERAL 24-2  | 08159    | 4301930530 | GAS       | T20S,R21E, SEC 24 | FEDERAL    | P      |
| FEDERAL 24-3  | 11395    | 4301930432 | GAS       | T20S,R21E, SEC 24 | FEDERAL    | P      |
| FEDERAL 24-4  | 08208    | 4301930900 | GAS       | T20S,R21E, SEC 24 | FEDERAL    | TA     |
| FEDERAL 25-1  | 11394    | 4301930359 | OIL       | T20S,R21E, SEC 25 | FEDERAL    | S      |
| FEDERAL 25-2  | 11392    | 4301930587 | OIL       | T20S,R21E, SEC 25 | FEDERAL    | S      |
| FEDERAL 25-3  | 08171    | 4301930575 | GAS       | T20S,R21E, SEC 25 | FEDERAL    | S      |
| FEDERAL 25-4  | 08181    | 4301930743 | GAS       | T20S,R21E, SEC 25 | FEDERAL    | P      |
| FEDERAL 30-1  | 08203    | 4301930429 | GAS       | T20S,R22E, SEC 30 | FEDERAL    | S      |
| FEDERAL 31-1A | 08204    | 4301930308 | GAS       | T20S,R22E, SEC 31 | FEDERAL    | P      |
| STATE 32-1    | 08206    | 4301930347 | GAS       | T20S,R22E, SEC 32 | STATE      | P      |
| CC #1         | 11666    | 4301930298 | OIL       | T20S,R21E, SEC 3  | FEDERAL    | P      |
| CC #4         | 02515    | 4301930392 | OIL       | T20S,R21E, SEC 11 | FEDERAL    | S      |
| CC #5         | 02490    | 4301930393 | OIL       | T20S,R21E, SEC 11 | FEDERAL    | TA     |
| CC #8         | 09820    | 4301931197 | OIL       | T20S,R21E, SEC 3  | FEDERAL    | S      |
| QC #10        | 11666    | 4301931203 | OIL       | T20S,R21E, SEC 3  | FEDERAL    | S      |
| FEDERAL 675-1 | 11666    | 4301930376 | OIL       | T20S,R21E, SEC 10 | FEDERAL    | P      |
| FEDERAL 675-3 | 00303    | 4301931094 | OIL       | T20S,R21E, SEC 10 | FEDERAL    | S      |
| FEDERAL 675-4 | 11666    | 4301931187 | OIL       | T20S,R21E, SEC 10 | FEDERAL    | P      |
| FEDERAL 675-5 | 11666    | 4301931199 | OIL       | T20S,R21E, SEC 10 | FEDERAL    | S      |
| FEDERAL 675-6 | 11666    | 4301931208 | OIL       | T20S,R21E, SEC 9  | FEDERAL    | S      |

deasciuit



## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

1/1/2003

**FROM: (Old Operator):**

N1825-Jelco Energy, Inc.  
PO Box 948  
Rangely, CO 81648  
Phone: (970) 629-1116

**TO: ( New Operator):**

N2475-ABS Energy, LLC  
PO Box 736  
Rangely, CO 81648  
Phone: (970) 629-1116

CA No.

Unit:

## WELL(S)

| NAME          | SEC | TWN  | RNG  | API NO     | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| FEDERAL 1-10  | 10  | 200S | 210E | 4301930484 | 8141      | FEDERAL    | GW        | S           |
| FEDERAL 10-2  | 10  | 200S | 210E | 4301931210 | 8207      | FEDERAL    | GW        | TA          |
| FEDERAL 11-1  | 11  | 200S | 210E | 4301930485 | 8142      | FEDERAL    | GW        | P           |
| FEDERAL 11-2  | 11  | 200S | 210E | 4301930882 | 8143      | FEDERAL    | GW        | S           |
| FEDERAL 11-3  | 11  | 200S | 210E | 4301930884 | 8144      | FEDERAL    | GW        | P           |
| FEDERAL 12-1  | 12  | 200S | 210E | 4301930881 | 8145      | FEDERAL    | GW        | P           |
| FEDERAL 13-1  | 13  | 200S | 210E | 4301930348 | 8146      | FEDERAL    | GW        | TA          |
| FEDERAL 13-2  | 13  | 200S | 210E | 4301930673 | 8147      | FEDERAL    | GW        | P           |
| FEDERAL 13-3  | 13  | 200S | 210E | 4301930883 | 8148      | FEDERAL    | GW        | TA          |
| FEDERAL 13-4  | 13  | 200S | 210E | 4301930885 | 8149      | FEDERAL    | GW        | TA          |
| FEDERAL 14-1  | 14  | 200S | 210E | 4301930430 | 8169      | FEDERAL    | GW        | P           |
| FEDERAL 14-1A | 14  | 200S | 210E | 4301930436 | 8150      | FEDERAL    | GW        | TA          |
| FEDERAL 14-2  | 14  | 200S | 210E | 4301930487 | 8151      | FEDERAL    | GW        | P           |
| FEDERAL 15-1  | 15  | 200S | 210E | 4301930585 | 11391     | FEDERAL    | GW        | TA          |
| FEDERAL 15-2  | 15  | 200S | 210E | 4301930636 | 8154      | FEDERAL    | GW        | S           |
| FEDERAL 15-3  | 15  | 200S | 210E | 4301930637 | 8155      | FEDERAL    | GW        | P           |
| FEDERAL 15-4  | 15  | 200S | 210E | 4301930887 | 10140     | FEDERAL    | GW        | TA          |
| FEDERAL 22-1  | 22  | 200S | 210E | 4301930625 | 8156      | FEDERAL    | GW        | P           |
|               |     |      |      |            |           |            |           |             |
|               |     |      |      |            |           |            |           |             |
|               |     |      |      |            |           |            |           |             |

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/8/20032. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/8/20033. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/7/20034. Is the new operator registered in the State of Utah: YES Business Number: 5333071-0161

5. If NO, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 6/9/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 8/7/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/7/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: B000034

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR:<br>Elk Production, LLC  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |
| 3. ADDRESS OF OPERATOR:<br>770 S. Post Oak Lane #320 CITY Houston STATE TX ZIP 77056               |  | 7. UNIT or CA AGREEMENT NAME:           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: See attached list                                      |  | 8. WELL NAME and NUMBER:                |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____   |  | 9. API NUMBER:                          |
| STATE: UTAH  |  | 10. FIELD AND POOL, OR WILDCAT:         |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |  |
|--|---|---|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____              | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator from ABS Energy, LLC to Elk Production LLC.

Old Operator: ABS Energy, LLC

N 2475

By: Andy Saied  
Andy Saied, Managing Member

PO Box 307  
Farmington, NM 87499

New Operator: ELK PRODUCTION, LLC

|                                      |                                |
|--------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Richard P. Crist | TITLE Executive Vice President |
| SIGNATURE <u>Richard P. Crist</u>    | DATE <u>8/12/04</u>            |

(This space for State use only)

RECEIVED  
AUG 17 2004

## ATTACHMENT TO SUNDRY NOTICE

**Transfer from ABS Energy, LLC to Elk Production, LLC  
Effective July 22, 2004**

| <u>Well Name</u> | <u>API #</u> | <u>Location</u>   |
|------------------|--------------|---|
| State 32-1       | 43-019-30347 | SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 32, T 20 S, R 22 E |
| Federal 31-1A    | 43-019-30308 | NE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 31, T 20 S, R 22 E |
| Federal 30-1     | 43-019-30429 | SW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 30, T 20 S, R 22 E |
| Federal 25-1     | 43-019-30359 | SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 25, T 20 S, R 21 E |
| Federal 25-2     | 43-019-30587 | SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 25, T 20 S, R 21 E |
| Federal 25-3     | 43-019-30575 | SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 25, T 20 S, R 21 E |
| Federal 25-4     | 43-019-30743 | NE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 25, T 20 S, R 21 E |
| Federal 24-4     | 43-019-30900 | NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 24, T 20 S, R 21 E |
| Federal 24-2     | 43-019-30530 | NW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 24, T 20 S, R 21 E |
| Federal 24-3     | 43-019-30432 | SW $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 24, T 20 S, R 21 E |
| Federal 23-1     | 43-019-30355 | SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T 20 S, R 21 E |
| Federal 23-3     | 43-019-30588 | NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 23, T 20 S, R 21 E |
| Federal 23-4     | 43-019-30760 | NW $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 23, T 20 S, R 21 E |
| Federal 23-2     | 43-019-30586 | NW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 23, T 20 S, R 21 E |
| Federal 22-1     | 43-019-30625 | SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 22, T 20 S, R 21 E |
| Federal 19-3     | 43-019-30302 | SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 19, T 20 S, R 22 E |
| Federal 19-1A    | 43-019-30896 | SW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 19, T 20 S, R 22 E |
| Federal 18-1     | 43-019-30875 | NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T 20 S, R 22 E |

| <u>Well Name</u> | <u>API #</u> | <u>Location</u>                 |
|------------------|--------------|---------------------------------|
| Federal 15-2     | 43-019-30636 | NW¼NW¼, Sec. 15, T 20 S, R 21 E |
| Federal 15-1     | 43-019-30585 | NE¼SE¼, Sec. 15, T 20 S, R 21 E |
| Federal 15-3     | 43-019-30637 | NE¼NE¼, Sec. 15, T 20 S, R 21 E |
| Federal 15-4     | 43-019-30887 | SW¼SW¼, Sec. 15, T 20 S, R 21 E |
| Federal 14-3     | 43-019-30488 | NE¼SE¼, Sec. 14, T 20 S, R 21 E |
| Federal 14-1A    | 43-019-30436 | NW¼NW¼, Sec. 14, T 20 S, R 12 E |
| Federal 14-2     | 43-019-30487 | NE¼NE¼, Sec. 14, T 20 S, R 21 E |
| Federal 14-1     | 43-019-30430 | NW¼NW¼, Sec. 14, T 20 S, R 21 E |
| Federal 14-4     | 43-019-30878 | SW¼SW¼, Sec. 14, T 20 S, R 21 E |
| Federal 13-2     | 43-019-30673 | SE¼NW¼, Sec. 13, T 20 S, R 21 E |
| Federal 13-4     | 43-019-30885 | NW¼SE¼, Sec. 13, T 20 S, R 21 E |
| Federal 13-1     | 43-019-30348 | SW¼SW¼, Sec. 13, T 20 S, R 21 E |
| Federal 13-3     | 43-019-30883 | NW¼NE¼, Sec. 13, T 20 S, R 21 E |
| Federal 12-1     | 43-019-30881 | SW¼SW¼, Sec. 12, T 20 S, R 21 E |
| Calf Canyon 4    | 43-019-30392 | NW¼NW¼, Sec. 11, T 20 S, R 21 E |
| Federal 11-3     | 43-019-30884 | SW¼SW¼, Sec. 11, T 20 S, R 21 E |
| Calf Canyon 5    | 43-019-30393 | SE¼NE¼, Sec. 11, T 20 S, R 21 E |
| Federal 11-1     | 43-019-30485 | NW¼SW¼, Sec. 11, T 20 S, R 21 E |
| Federal 11-2     | 43-019-30882 | SE¼SE¼, Sec. 11, T 20 S, R 21 E |
| Federal 675 5    | 43-019-31199 | NW¼NW¼, Sec. 10, T 20 S, R 21 E |
| Federal 1-10     | 43-019-30484 | NW¼SW¼, Sec. 10, T 20 S, R 21 E |

| <u>Well Name</u>   | <u>API #</u> | <u>Location</u>   |
|--------------------|--------------|---|
| Federal 675 4      | 43-019-31187 | NE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 10, T 20 S, R 21 E |
| Fed 3-675          | 43-019-31094 | SW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 10, T 20 S, R 21 E |
| Federal 675-1      | 43-019-30376 | NE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 10, T 20 S, R 21 E |
| Federal 10-2       | 43-019-31210 | NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 10, T 20 S, R 21 E |
| Federal 675-6      | 43-019-31208 | NE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 9, T 20 S, R 21 E  |
| Calf Canyon 1      | 43-019-30298 | SW $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 3, T 20 S, R 21 E  |
| Calf Canyon 8      | 43-019-31197 | SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 3, T 20 S, R 21 E  |
| Calf Canyon Fed 10 | 43-019-31203 | SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 3, T 20 S, R 21 E  |
| Calf Cyn 7         | 43-019-31168 | SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 3, T 20 S, R 21 E  |
| Calf Canyon 11     | 43-019-31209 | SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 2, T 20 S, R 21 E  |

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

7/22/2004

**FROM: (Old Operator):**

N2475-ABS Energy, LLC

PO Box 307

Farmington, NM 87499

Phone: 1-(

**TO: ( New Operator):**

N2650-Elk Production, LLC

770 S Post Oak Lane, Suite 320

Houston, TX 77056

Phone: 1-(713) 751-9500

CA No.

Unit:

**WELL(S)**

| NAME          | SEC TWN RNG |      |      | API NO     | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------|-------------|------|------|------------|-----------|------------|-----------|-------------|
| FED 3-675     | 10          | 200S | 210E | 4301931094 | 303       | Fed        | GW        | S           |
| FEDERAL 10-2  | 10          | 200S | 210E | 4301931210 | 8207      | Fed        | GW        | TA          |
| FEDERAL 11-2  | 11          | 200S | 210E | 4301930882 | 8143      | Fed        | GW        | S           |
| FEDERAL 11-3  | 11          | 200S | 210E | 4301930884 | 8144      | Fed        | GW        | P           |
| FEDERAL 12-1  | 12          | 200S | 210E | 4301930881 | 8145      | Fed        | GW        | P           |
| FEDERAL 13-2  | 13          | 200S | 210E | 4301930673 | 8147      | Fed        | GW        | P           |
| FEDERAL 13-3  | 13          | 200S | 210E | 4301930883 | 8148      | Fed        | GW        | TA          |
| FEDERAL 13-4  | 13          | 200S | 210E | 4301930885 | 8149      | Fed        | GW        | TA          |
| FEDERAL 14-4  | 14          | 200S | 210E | 4301930878 | 8153      | Fed        | GW        | S           |
| FEDERAL 15-2  | 15          | 200S | 210E | 4301930636 | 8154      | Fed        | GW        | P           |
| FEDERAL 15-3  | 15          | 200S | 210E | 4301930637 | 8155      | Fed        | GW        | S           |
| FEDERAL 15-4  | 15          | 200S | 210E | 4301930887 | 10140     | Fed        | GW        | TA          |
| FEDERAL 22-1  | 22          | 200S | 210E | 4301930625 | 8156      | Fed        | GW        | P           |
| FEDERAL 23-4  | 23          | 200S | 210E | 4301930760 | 8158      | Fed        | GW        | P           |
| FEDERAL 24-4  | 24          | 200S | 210E | 4301930900 | 8208      | Fed        | GW        | TA          |
| FEDERAL 25-4  | 25          | 200S | 210E | 4301930743 | 8181      | Fed        | GW        | P           |
| FEDERAL 18-1  | 18          | 200S | 220E | 4301930875 | 8200      | Fed        | GW        | S           |
| FEDERAL 19-1A | 19          | 200S | 220E | 4301930896 | 8201      | Fed        | GW        | TA          |
|               |             |      |      |            |           |            |           |             |
|               |             |      |      |            |           |            |           |             |
|               |             |      |      |            |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/17/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/17/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/20044. Is the new operator registered in the State of Utah: YES Business Number: 5693065-01615. If **NO**, the operator was contacted on:6a. (R649-9-2)Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM applied for BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 8/31/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: B000963

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B000969
2. The FORMER operator has requested a release of liability from their bond on: TLA held  
The Division sent response by letter on:

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

**COMMENTS:**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Elk Production, LLC**

3a. Address  
**770 S. Post Oak Lane #320, Houston, TX 77056**

3b. Phone No. (include area code)  
**(713)751-950**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**See attached**

5. Lease Serial No.

~~UTU-2140A~~ **LTU02140A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Multiple**

9. API Well No.  
**See attached**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                             |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                             |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Change of Operator</b> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Change of Operator from ABS Energy, LLC to Elk Production, LLC effective July 22, 2004**

Elk's BLM Bond # is UTB000135

RECEIVED  
MOAB FIELD OFFICE  
2004 AUG 16 P 4:41  
DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Richard P. Crist**

Title **Executive Vice President**

Signature

*Richard P. Crist*

Date

**8/12/04**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Division of Resources  
Moab Field Office

Date **AUG 25 2004**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDGM

*Conditions Attached*

RECEIVED

SEP 07 2004

DIV. OF OIL, GAS & MINING

## ATTACHMENT TO SUNDRY NOTICE

### Wells Located on UTU-02140A

| <u>Well Name</u> | <u>API #</u> | <u>Location</u>             |
|------------------|--------------|-----------------------------|
| Federal 1-10 ✓   | 43-019-30484 | NW¼SW¼, Sec. 10, T20S, R21E |
| Federal 10-2 ✓   | 43-019-31210 | NE¼SW¼, Sec. 10, T20R, R21E |
| Federal 11-1 ✓   | 43-019-30485 | NW¼SW¼, Sec. 11, T20S, R21E |
| Federal 11-2 ✓   | 43-019-30882 | SE¼SE¼, Sec. 11, T20S, R21E |
| Federal 11-3 ✓   | 43-019-30884 | SW¼SW¼, Sec. 11, T20S, R21E |
| Federal 12-1 ✓   | 43-019-30881 | SW¼SW¼, Sec. 12, T20S, R21E |
| Federal 13-1 ✓   | 43-019-30348 | SW¼SW¼, Sec. 13, T20S, R21E |
| Federal 13-2 ✓   | 43-019-30673 | SE¼NW¼, Sec. 13, T20S, R21E |
| Federal 13-3 ✓   | 43-019-30883 | NW¼NE¼, Sec. 13, T20S, R21E |
| Federal 13-4 ✓   | 43-019-30885 | NW¼SE¼, Sec. 13, T20S, R21E |
| Federal 14-1 ✓   | 43-019-30430 | NW¼NW¼, Sec. 14, T20S, R21E |
| Federal 14-1A ✓  | 43-019-30436 | NW¼NW¼, Sec. 14, T20S, R21E |
| Federal 14-2 ✓   | 43-019-30487 | NE¼NE¼, Sec. 14, T20S, R21E |
| Federal 15-1 ✓   | 43-019-30585 | NE¼SE¼, Sec. 15, T20S, R21E |
| Federal 15-2 ✓   | 43-019-30636 | NW¼NW¼, Sec. 15, T20S, R21E |
| Federal 15-3 ✓   | 43-019-30637 | NE¼NE¼, Sec. 15, T20S, R21E |
| Federal 15-4 ✓   | 43-019-30887 | SW¼SW¼, Sec. 15, T20S, R21E |
| Federal 22-1 ✓   | 43-019-30625 | SE¼NE¼, Sec. 22, T20S, R21E |

Elk Production, LLC  
All Wells on Lease  
Sections 10, 11, 12, 13, 14, 15 and 22, T20S, R21E  
Lease UTU02140A  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that Elk Production, LLC is considered to be the operator of all wells on lease UTU02140A effective July 22, 2004, and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000135 (Principal – Elk Production, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

|        |
|--------|
| 1. DJJ |
| 2. CDW |

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2011**

**FROM: (Old Operator):**

N2650-Elk Production, LLC  
 1401 17th Street, Suite 700  
 Denver, CO 80202

Phone: 1 (303) 296-4505

**TO: ( New Operator):**

N3785-SEP - Cisco Dome LLC  
 1245 Brickyard Rd, Suite 210  
 Salt Lake City, UT 84106

Phone: 1 (435) 940-9001

**CA No.**

**Unit:**

| WELL NAME                    | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LIST - 54 WELLS |     |     |     |        |           |            |           |             |
|                              |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/6/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/6/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2011
- Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- (R649-9-2) Waste Management Plan has been received on: Requested 9/21/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/20/2011
- Bond information entered in RBDMS on: 9/6/2011
- Fee/State wells attached to bond in RBDMS on: 9/21/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000465
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 1481053, 1481056 and 1481054
- The **FORMER** operator has requested a release of liability from their bond on: not yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:       |
| 2. NAME OF OPERATOR:<br>SEP - CISCO DOME, LLC  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:         |
| 3. ADDRESS OF OPERATOR:<br>1245 Brickyard Rd., Ste 210 CITY Salt Lake City STATE UT ZIP 84106                            |  | 7. UNIT or CA AGREEMENT NAME:                 |
| PHONE NUMBER:<br>(435) 940-9001  |  | 8. WELL NAME and NUMBER:<br>See attached list |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:  |  | 9. API NUMBER:                                |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   |  | 10. FIELD AND POOL, OR WILDCAT:               |
| COUNTY: Grand County   |  | STATE: UTAH                                   |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                  |   |   |   |
|--|---|---|---|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> NEW CONSTRUCTION<br><input checked="" type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> PRODUCTION (START/RESUME)<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TEMPORARILY ABANDON<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> WATER SHUT-OFF<br><input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____   |   |   |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Previous Operator:  
Elk Production, LLC  
1401 7th Street, Suite 700  
Denver, Colorado 80202  
303-296-4505

New Operator:  
SEP - CISCO DOME, LLC  
1245 Brickyard Rd., Ste. 210  
Salt Lake City, UT  
435-940-9001

Utah DOGM Bond # Thunderbird 2: 1481053-1481056; State 32-1; 1481054  
BLM Bond # 4TB000465

effective 8/1/2011

SEP - CISCO DOME, LLC representative:

Name (Please Print): David Lillywhite

Signature

Title: President

Date

NAME (PLEASE PRINT) John Whisler

TITLE Chief Executive Officer

SIGNATURE

DATE

(This space for State use only)

APPROVED 9/30/2011

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

SEP 06 2011

DIV. OF OIL, GAS & MINING

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785)  
effective 8/1/2011

| well name     | sec | twp  | rng  | api        | entity | well | stat |
|---------------|-----|------|------|------------|--------|------|------|
| THUNDERBIRD 1 | 32  | 200S | 240E | 4301930058 | 10339  | OW   | P    |
| FEDERAL 19-3  | 19  | 200S | 220E | 4301930302 | 8201   | GW   | TA   |
| FEDERAL 31-1A | 31  | 200S | 220E | 4301930308 | 8204   | GW   | P    |
| STATE 32-1    | 32  | 200S | 220E | 4301930347 | 8206   | GW   | P    |
| FEDERAL 13-1  | 13  | 200S | 210E | 4301930348 | 8146   | GW   | TA   |
| FEDERAL 23-1  | 23  | 200S | 210E | 4301930355 | 11393  | GW   | P    |
| FEDERAL 25-1  | 25  | 200S | 210E | 4301930359 | 11394  | GW   | S    |
| CALF CANYON 5 | 11  | 200S | 210E | 4301930393 | 2490   | OW   | TA   |
| FEDERAL 30-1  | 30  | 200S | 220E | 4301930429 | 8203   | GW   | S    |
| FEDERAL 14-1  | 14  | 200S | 210E | 4301930430 | 8169   | GW   | P    |
| FEDERAL 24-3  | 24  | 200S | 210E | 4301930432 | 11395  | GW   | S    |
| FEDERAL 14-1A | 14  | 200S | 210E | 4301930436 | 8150   | GW   | TA   |
| FEDERAL 1-10  | 10  | 200S | 210E | 4301930484 | 8141   | GW   | S    |
| FEDERAL 11-1  | 11  | 200S | 210E | 4301930485 | 8142   | GW   | P    |
| FEDERAL 14-2  | 14  | 200S | 210E | 4301930487 | 8151   | GW   | S    |
| FEDERAL 14-3  | 14  | 200S | 210E | 4301930488 | 8152   | GW   | S    |
| FEDERAL 24-2  | 24  | 200S | 210E | 4301930530 | 8159   | GW   | S    |
| FEDERAL 25-3  | 25  | 200S | 210E | 4301930575 | 8170   | GW   | S    |
| FEDERAL 15-1  | 15  | 200S | 210E | 4301930585 | 11391  | GW   | TA   |
| FEDERAL 23-2  | 23  | 200S | 210E | 4301930586 | 8140   | GW   | P    |
| FEDERAL 25-2  | 25  | 200S | 210E | 4301930587 | 11392  | OW   | S    |
| FEDERAL 23-3  | 23  | 200S | 210E | 4301930588 | 8157   | GW   | S    |
| FEDERAL 22-1  | 22  | 200S | 210E | 4301930625 | 8156   | GW   | P    |
| FEDERAL 15-2  | 15  | 200S | 210E | 4301930636 | 8154   | GW   | S    |
| FEDERAL 15-3  | 15  | 200S | 210E | 4301930637 | 8155   | GW   | S    |
| FEDERAL 13-2  | 13  | 200S | 210E | 4301930673 | 8147   | GW   | S    |
| FEDERAL 25-4  | 25  | 200S | 210E | 4301930743 | 8181   | GW   | S    |
| FEDERAL 23-4  | 23  | 200S | 210E | 4301930760 | 8158   | GW   | P    |
| FEDERAL 18-1  | 18  | 200S | 220E | 4301930875 | 8200   | GW   | S    |
| FEDERAL 14-4  | 14  | 200S | 210E | 4301930878 | 8153   | GW   | S    |
| FEDERAL 12-1  | 12  | 200S | 210E | 4301930881 | 8145   | GW   | S    |
| FEDERAL 11-2  | 11  | 200S | 210E | 4301930882 | 8143   | GW   | S    |
| FEDERAL 13-3  | 13  | 200S | 210E | 4301930883 | 8148   | GW   | TA   |
| FEDERAL 11-3  | 11  | 200S | 210E | 4301930884 | 8144   | GW   | S    |
| FEDERAL 13-4  | 13  | 200S | 210E | 4301930885 | 8149   | GW   | TA   |
| FEDERAL 15-4  | 15  | 200S | 210E | 4301930887 | 10140  | GW   | TA   |
| FEDERAL 19-1A | 19  | 200S | 220E | 4301930896 | 8201   | GW   | TA   |
| FEDERAL 24-4  | 24  | 200S | 210E | 4301930900 | 8208   | GW   | TA   |
| FED 3-675     | 10  | 200S | 210E | 4301931094 | 303    | GW   | S    |
| FEDERAL 10-2  | 10  | 200S | 210E | 4301931210 | 8207   | GW   | TA   |
| FEDERAL 14-6  | 14  | 200S | 210E | 4301931421 | 14803  | GW   | P    |
| FEDERAL 14-7  | 14  | 200S | 210E | 4301931422 | 14780  | GW   | P    |
| FEDERAL 24-6  | 24  | 200S | 210E | 4301931423 | 14779  | GW   | S    |
| FEDERAL 23-6  | 23  | 200S | 210E | 4301931424 | 14848  | GW   | S    |
| FEDERAL 15-8  | 15  | 200S | 210E | 4301931434 | 15006  | GW   | P    |
| FEDERAL 15-7  | 15  | 200S | 210E | 4301931435 | 14868  | GW   | S    |
| FEDERAL 14-5  | 14  | 200S | 210E | 4301931436 | 14805  | GW   | P    |
| FEDERAL 11-6  | 11  | 200S | 210E | 4301931437 | 14869  | GW   | P    |
| FEDERAL 14-8  | 14  | 200S | 210E | 4301931439 | 14804  | GW   | P    |
| FEDERAL 22-2  | 22  | 200S | 210E | 4301931440 | 14847  | GW   | S    |
| FEDERAL 15-5  | 15  | 200S | 210E | 4301931441 | 14952  | GW   | S    |
| FEDERAL 23-5  | 23  | 200S | 210E | 4301931442 | 15007  | GW   | P    |
| FEDERAL 24-5  | 24  | 200S | 210E | 4301931443 | 14960  | GW   | P    |
| FEDERAL 25-5  | 25  | 200S | 210E | 4301931444 | 14849  | GW   | S    |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
SEP - CISCO DOME, LLC

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T20S-R21E  
Sec 15-SWSW

5. Lease Serial No.  
UTU-02140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Federal 15-4

9. API Well No.  
4301930887

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Grand County, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                             |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                             |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Change of Operator**

**Previous Operator:**  
Elk Production, LLC  
1401 17th Street, Ste 700  
Denver, Colorado 80202  
303-296-4505

**New Operator:**  
SEP - CISCO DOME, LLC  
1245 Brickyard Rd., Ste. 210  
Salt Lake City, Utah 84106  
435-940-9001

Please be advised that SEP-CISCO DOME, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by UTB 000405.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Lamywhite

Title President

Signature

Date 7/28/11

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

ACCEPTED

Title Division of Resources

Date

9/19/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions Attached

RECEIVED

OCT 03 2011

DIV. OF OIL, GAS & MINING

SEP-Cisco Dome, LLC

Lease UTU02140A

Wells 1-10, 10-2, 11-1, 11-2, 11-3, 11-6, 12-1, 13-1, 13-2, 13-3, 13-4, 14-1, 14-1A, 14-2, 14-5, 14-6, 14-7, 15-1, 15-2, 15-3, 15-4, 15-5, 15-7, 15-8, 22-1 and 22-2

Sections 10, 11, 12, 13, 14, 15 and 22, T20S, R21E

Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2011**

|   |  |
|---|--|
| <b>FROM: (Old Operator):</b><br>N2650-Elk Production, LLC<br>1401 17th Street, Suite 700<br>Denver, CO 80202<br><br>Phone: 1 (303) 296-4505 | <b>TO: ( New Operator):</b><br>N3785-SEP - Cisco Dome LLC<br>1245 Brickyard Rd, Suite 210<br>Salt Lake City, UT 84106<br><br>Phone: 1 (435) 940-9001 |
|---|--|

| CA No.                       |             |  |  | Unit:  |           | CALF CANYON |           |             |
|------------------------------|-------------|--|--|--------|-----------|-------------|-----------|-------------|
| WELL NAME                    | SEC TWN RNG |  |  | API NO | ENTITY NO | LEASE TYPE  | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST - 10 WELLS |             |  |  |        |           |             |           |             |
|                              |             |  |  |        |           |             |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/6/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/6/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2011
- Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- (R649-9-2) Waste Management Plan has been received on: Requested 9/21/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/20/2011
- Bond information entered in RBDMS on: 9/6/2011
- Fee/State wells attached to bond in RBDMS on: 9/21/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000465
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number
- The **FORMER** operator has requested a release of liability from their bond on: not yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785)  
effective 8/1/2011

| well_name          | sec | twp  | rng  | api        | entity | well | stat |
|--------------------|-----|------|------|------------|--------|------|------|
| CALF CANYON 1      | 03  | 200S | 210E | 4301930298 | 11666  | OW   | S    |
| FEDERAL 675-1      | 10  | 200S | 210E | 4301930376 | 11666  | OW   | S    |
| CALF CANYON 4      | 11  | 200S | 210E | 4301930392 | 2515   | OW   | S    |
| CALF CYN 7         | 03  | 200S | 210E | 4301931168 | 11666  | GW   | S    |
| FEDERAL 675 4      | 10  | 200S | 210E | 4301931187 | 11666  | OW   | P    |
| CALF CANYON 8      | 03  | 200S | 210E | 4301931197 | 16780  | GW   | S    |
| FEDERAL 675 5      | 10  | 200S | 210E | 4301931199 | 11666  | OW   | S    |
| CALF CANYON FED 10 | 03  | 200S | 210E | 4301931203 | 11666  | OW   | S    |
| FEDERAL 675-6      | 09  | 200S | 210E | 4301931208 | 11666  | OW   | S    |
| CALF CANYON 11     | 03  | 200S | 210E | 4301931209 | 15278  | GW   | S    |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
SEP - CISCO DOME, LLC

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T20S-R21E  
Sec 15-SWSW

5. Lease Serial No.  
UTU-02140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Federal 15-4

9. API Well No.  
4301930887

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Grand County, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                             |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                             |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Change of Operator**

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Elk Production, LLC  
1401 17th Street, Ste 700  
Denver, Colorado 80202  
303-296-4505

**New Operator:**  
SEP - CISCO DOME, LLC  
1245 Brickyard Rd., Ste. 210  
Salt Lake City, Utah 84106  
435-940-9001

Please be advised that SEP-CISCO DOME, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by UTB 000405.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Lamywhite

Title President

Signature

Date 7/28/11

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

ACCEPTED

Title Division of Resources

Date

9/19/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions Attached

RECEIVED

OCT 03 2011

DIV. OF OIL, GAS & MINING

SEP-Cisco Dome, LLC

Lease UTU02140A

Wells 1-10, 10-2, 11-1, 11-2, 11-3, 11-6, 12-1, 13-1, 13-2, 13-3, 13-4, 14-1, 14-1A, 14-2, 14-5, 14-6, 14-7, 15-1, 15-2, 15-3, 15-4, 15-5, 15-7, 15-8, 22-1 and 22-2

Sections 10, 11, 12, 13, 14, 15 and 22, T20S, R21E

Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

|   |  |  |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
|---|--|--|----------------------------------|---------------------------------------|--|---|--|---|---|---|--|---------------------------------|---|---|--|--|------------------------------------|---|---|---|--|---|--|--|--|---|--|---|--|---|--------------------------------|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING   |  | <b>FORM 9</b>  |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU-02140A |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>1. TYPE OF WELL</b><br>Gas Well  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>                 |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>2. NAME OF OPERATOR:</b><br>SEP CISCO DOME LLC   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                         |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>3. ADDRESS OF OPERATOR:</b><br>1245 Brickyard Rd Ste 210 , Salt Lake City, UT, 84106   |  | <b>8. WELL NAME and NUMBER:</b><br>FEDERAL 15-4              |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0637 FSL 0820 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWSW Section: 15 Township: 20.0S Range: 21.0E Meridian: S   |  | <b>9. API NUMBER:</b><br>43019308870000                      |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>PHONE NUMBER:</b><br>435 940-9004 Ext  |  | <b>9. FIELD and POOL or WILDCAT:</b><br>GREATER CISCO        |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>COUNTY:</b><br>GRAND   |  | <b>STATE:</b><br>UTAH  |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>  |  |  |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>TYPE OF SUBMISSION</b><br><br><input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>11/15/2013<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date: | <b>TYPE OF ACTION</b><br><br><table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input checked="" type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table> |  | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> OPERATOR CHANGE | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE  | <input type="checkbox"/> ALTER CASING  | <input type="checkbox"/> CASING REPAIR                       |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   | <input type="checkbox"/> CHANGE TUBING   | <input type="checkbox"/> CHANGE WELL NAME                    |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> CHANGE WELL STATUS   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  | <input type="checkbox"/> CONVERT WELL TYPE                   |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> DEEPEN   | <input type="checkbox"/> FRACTURE TREAT  | <input type="checkbox"/> NEW CONSTRUCTION                    |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> OPERATOR CHANGE  | <input checked="" type="checkbox"/> PLUG AND ABANDON   | <input type="checkbox"/> PLUG BACK                           |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> PRODUCTION START OR RESUME   | <input type="checkbox"/> RECLAMATION OF WELL SITE  | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION      |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> REPERFORATE CURRENT FORMATION  | <input type="checkbox"/> SIDETRACK TO REPAIR WELL  | <input type="checkbox"/> TEMPORARY ABANDON                   |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> TUBING REPAIR  | <input type="checkbox"/> VENT OR FLARE   | <input type="checkbox"/> WATER DISPOSAL                      |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> WATER SHUTOFF  | <input type="checkbox"/> SI TA STATUS EXTENSION  | <input type="checkbox"/> APD EXTENSION                       |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> WILDCAT WELL DETERMINATION   | <input type="checkbox"/> OTHER   | OTHER: <input style="width: 100px;" type="text"/>            |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b><br>SEP - Cisco Dome, LLC requests permission to plug and abandon the Federal 15-4 well per the attached procedures.   |  |  |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>Accepted by the<br/>         Utah Division of<br/>         Oil, Gas and Mining</b><br><br><b>Date:</b> November 05, 2013<br><b>By:</b> <u>Derek Quist</u>  |  |  |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>NAME (PLEASE PRINT)</b><br>Crystal Hammer  |  | <b>PHONE NUMBER</b><br>435 940-9001                          |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>SIGNATURE</b><br>N/A   |  | <b>TITLE</b><br>Geo Tech                                     |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>DATE</b><br>11/4/2013  |  |  |                                  |                                       |  |   |  |   |   |   |  |                                 |   |   |  |  |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |

**WELL PLUGGERS, INC.**  
**P. O. BOX 304**  
**LOMA, CO 81524**

**PLUGGING PROCEDURE      SUMMIT FED 15-4**

1.      POOH with tubing
2.      RIH with 4 ½" cement retainer on tubing & set at 2614'
3.      Fill 4 ½" casing with 9#/gal mud & test casing to 250 psi
4.      Mix & pump 10 sx cement/2 bbls slurry
5.      Displace 12 sx cement/1.5 bbls slurry below retainer  
         Leave 3 sx cement/5 bbls slurry on top of retainer
6.      POOH tubing
7.      Cut 4 ½" casing at 257' & pull casing
8.      RIH with tubing to 307'
9.      Mix & pump 98 sx cement or until cement circulates to surface
10.     Cut wellhead off 3' below ground level & install dryhole marker

Will plug well for \$10,000.00 or \$9,000.00 and I keep all salvage

|   |   |  |
|---|---|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING   |   | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  |   | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU-02140A |
| <b>1. TYPE OF WELL</b><br>Gas Well  |   | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>                 |
| <b>2. NAME OF OPERATOR:</b><br>SEP CISCO DOME LLC   |   | <b>7. UNIT or CA AGREEMENT NAME:</b>                         |
| <b>3. ADDRESS OF OPERATOR:</b><br>1245 Brickyard Rd Ste 210 , Salt Lake City, UT, 84106   |   | <b>8. WELL NAME and NUMBER:</b><br>FEDERAL 15-4              |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0637 FSL 0820 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWSW Section: 15 Township: 20.0S Range: 21.0E Meridian: S   |   | <b>9. API NUMBER:</b><br>43019308870000                      |
| <b>PHONE NUMBER:</b><br>435 940-9004 Ext  |   | <b>9. FIELD and POOL or WILDCAT:</b><br>GREATER CISCO        |
| <b>COUNTY:</b><br>GRAND   |   | <b>STATE:</b><br>UTAH  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |  |
| <b>TYPE OF SUBMISSION</b>   | <b>TYPE OF ACTION</b>   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:  | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> OPERATOR CHANGE<br><input checked="" type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> WILDCAT WELL DETERMINATION<br><input type="checkbox"/> OTHER |  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>4/1/2014   | <input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input style="width: 100px;" type="text"/>   |  |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:   | <input type="checkbox"/> DRILLING REPORT<br>Report Date:  |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>Well was plugged for abandonment by Well Pluggers, Inc. as follows: A CICR was set at 2614' KB. The 4-1/2" production casing was filled with 9 ppg gelled water and pressure tested to 250 psi. A 15-sack cement plug was pumped with 8 sacks displaced below the CICR at 2614' and 7 sacks dumped on top of the CICR. The 4-1/2" casing was perforated at 254' and 77-sack cement slurry was circulated and filled 4-1/2" production casing and 8-5/8" surface casing from 254' to surface. All casing was cut 3' below ground level and a plate marked with well information was welded to the 8-5/8" casing. |   |  |
| <b>NAME (PLEASE PRINT)</b><br>Ellis Peterson  |   | <b>PHONE NUMBER</b><br>435 940-9001                          |
| <b>SIGNATURE</b><br>N/A   |   | <b>TITLE</b><br>Sr Petroleum Engineer                        |
| <b>DATE</b><br>4/24/2014  |   | <b>FOR RECORD ONLY</b><br>May 14, 2014                       |